Submit 3 Copies To Appropriate District Office District 1	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 June 19, 2008	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.	·
1301 W. Grand Ave., Artesia, NM 88210   District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Le	ase FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87	505	6. State Oil & Gas Lea X0-0647-0405	asc No.
SÜNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name N B Tween State Battery	
PROPOSALS:)  1. Type of Well: ⊠Oil Well □ Gas Well. □ Other:		8. Well Number		
2. Name of Operator Apache Corporation		9. OGRID Number 873		
3. Address of Operator		10: Pool name or Wile	icat	
303 Veterans Airpark Lane, Suite 3000	Midland, TX 79705		Artesia; Glorieta-Yeso (	96830)
4. Well Location	Cont. Conv. (1)	** 1	S S	15
Unit Letter H : Section 25	feet from the Township 17S Ra			eline lunty Eddy
DE LA COLLEGE	Township 17S Ra 11. Elevation (Show whether DR,	RKB, RT, GR, etc.,	) NIVII W === CO	unty = ee y
	ALCONOMICS AND			47
12 Check Am	propriate Box to Indicate Na	atura of Notice	Panart or Other Det	n
	•		,	
NOTICE OF INTE			SEQUENT REPOR	
	PLUG AND ABANDON [] CHANGE PLANS []	REMEDIAL WOR COMMENCE DRI		ERING CASING 🔲
	MULTIPLE COMPL	CASING/CEMEN		
DOWNHOLE COMMINGLE	·			
OTHER: Flare Gas	×	OTHER:		П
13. Describe proposed or complete	ed operations. (Clearly state all p	ertinent details, and	d give pertinent dates, in	cluding estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Apache is requesting permission to temporarily flare the NB Tween State wells 1-30. Intermittent flaring will occur and gas will be measured prior to flaring. The API# for each well are as follows:				
30-015-35915	30-015-36789		30-015-38592	
30-015-35974 30-015-35916	30-015-37592 30-015-37593		30-015-38467	
30-015-35917	30-015-37597		30-015-38593 30-015-39074	
30-015-36603	30-015-38405		30-015-39075	
30-015-36626	30-015-38406		30-015-39744	
30-015-36627 30-015-36796	30-015-38407 30-015-39070		30-015-39745 30-015-39746	
30-015-36797	30-015-38590		30-015-39747	
30-015-36798	30-015-38591		30-015-39748	
		<u> </u>		
Spud Date:	Rig Release Da	te:		
	,			
Thereby certify that the information abo	ove is true and complete to the be	st of my knowledge	e and belief.	
SIGNATURE	TITLE Regula	itory Tech II	DATE	01/09/2014
Type or print name <u>Fatima Vasquez</u> For State Use Only	E-mail address	Fatima.Vasquez@apa	achecorp.com PHONE	: <u>(432)</u> 818-1015
To Otale Osc Only	Vo N			
APPROVED BY:	TITLE 12:500	TOpenis	n Da(TB)	2014 BSm

\* See Attached COA;

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia NM 88210 District III 1000 Rio Brazos Road, Aztee, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. (For Division Use Only)

#### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) **Apache Corporation** Α. Applicant 1945 Bluestem Road, Artesia, NM 88210 whose address is hereby requests an exception to Rule 19.15.18.12 for days or until \_\_\_\_, Yr \_\_\_\_\_, for the following described tank battery (or LACT): N B Tween State Name of Pool Yeso Name of Lease Location of Battery: Unit Letter H Section 25 Township Number of wells producing into battery B. Based upon oil production of barrels per day, the estimated \* volume of gas to be flared is \_\_\_\_\_ per day. Ċ. Name and location of nearest gas gathering facility: Frontier Empire Abo Unit Estimated cost of connection D. This exception is requested for the following reasons: This is for an extension on the E. previous one that will expire January 31, 2014. **OPERATOR** OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name Fatima Vasquez - Regulatory Tech II & Title Fatima.Vasquez@apachecorp.com E-mail Address 01/09/2014 (432) 818-1015 Telephone No.

<sup>\*</sup> Gas-Oil ratio test may be required to verify estimated gas volume.

### NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here رامی الهجارا

# State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey
Division Director
Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

#### Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth
  within 30 feet of each structure. Single trees and shrubs may be retained if they are well
  spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for
  any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.