Submit 3 Copies To Appropriate District Office	State of New Mexic		Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION D	IVISION		
District III	1220 South St. Franci		5. Indicate Type of Lease STATE X FEE	
1000 Rio Brazos Rd., Aziec, NM 87410 District IV	⁰ Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	NM .		X0-0647-0405	
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLM PROPOSALS.)	M FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 2. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		N B Tween State Battery	
1. Type of Well: 🛛 Oil Well	Gas Well Other:		8. Well Number	
2. Name of Operator pache Corporation		9. OGRID Number 873		
3. Address of Operator			10: Pool name or Wildcat	
	303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		Artesia; Glorieta-Yeso (96830)	
4. Well Location				
Unit Letter <u>H</u> ::	feet from the	,		
Section 25	Township 17S Rang		NMPM 28E County Eddy	
	11. Elevation (Show whether DR, Ri	KB, KT, GR, eld		
12. Check A	Appropriate Box to Indicate Nati	ure of Notice	Report or Other Data	
		1	BSEQUENT REPORT OF:	
	·			
			RK ALTERING CASING RILLING OPNS. P AND A	
PULL OR ALTER CASING		ASING/CEMEI	— — —	
OTHER: Flare Gas	[末] C	OTHER:		
13. Describe proposed or comp	leted operations. (Clearly state all per	tinent details, a	nd give pertinent dates, including estimated date Attach wellbore diagram of proposed completion	
•		te wells 1-30. I	ntermittent flaring will occur and gas will be	
30-015-35915	30-015-36789		30-015-38592	
00-010-00010			-30-015-38467	
30-015-35974	30-015-37592	30-015-37593		
30-015-35916	30-015-37593		30-015-38593	
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	Dr., Hobbs, NM 88240 Energy Minerals	New Mexico and Natural Resources	Form C-129 Revised August 1, 2011				
District III	Artesia: NM 88210 Oil Conse 1220 Sout Road, Aztee, NM 87410 Santa F	rvation Division h St. Francis Dr. c, NM 87505	Submit one copy to appropriate District Office				
District IV	is Dr., Santa Fe, NM 87505		(For Division Use Only)				
A	APPLICATION FOR EXCEPTION						
	(See Rule 19.15.18.12 NMAC	and Rule 19.15.7.37 NMAC)					
Α.	Applicant Apache Corporation		,				
	whose address is1945 Bluestem Road	, Artesia, NM 88210	,				
	hereby requests an exception to Rule 19,15.1		days or until				
	, Yr,	for the following described tan	ak battery (or LACT):				
	Name of Lease <u>N B Tween State</u> Location of Battery: Unit Letter <u>H</u> S	Name of PoolYeso					
			7S 28E				
	Number of wells producing into battery						
В.	Based upon oil production of100	barrels per day, the	e estimated * volume				
	of gas to be flared is	MCF; Value \$400	per day.				
Ċ.	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit						
D.	DistanceEstimated cost of connection						
, E.	This exception is requested for the following	This is for an extension on the					
	previous one that will expire January	previous one that will expire January 31, 2014.					
	<u>.</u>						
		<u>.</u>					
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIV					
is true and com	aplete to the best of my knowledge and belief.	Approved Until	30 2014				
Signature		By AD ade					
Printed Nam & Title	^{IC} Fatima Vasquez - Regulatory Tech II	Tille CST TT Spec	ison				
E-mail Addr	ress Fatima Vasquez@apachecorp.com	Date 10m 28 20	14				
Date 01/09	9/2014 Telephone No. (432) 818-1015						
* Gas-Oil ra	tio test may be required to verify estimated gas	volume.					

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NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- **1.** Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

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State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D.

Jami Bailev **Division Director Oil Conservation Division**



Deputy Cabinet Secretary

March 19, 2013 FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their Fire Awareness Programs this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.