Submit 3 Copies To Appropriate District Office	State of New Mexi		Form C-103 June 19, 2008
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natura	Resources   WELL AP	
District II	OIL CONSERVATION D	IVISION	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Franci	5. Indicate	Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 875	317	ATE 🗵 FEE 🗌 il & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		X0-0647-04	
87505 : SÜNDRY NOTICI	ES AND REPORTS ON WELLS		Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			State Battery
PROPOSALS:)  1. Type of Well: Soil Well G	as Well.   Other:	8. Well N	umber
2. Name of Operator		9. OGRID	Number
Apache Corporation		873	22.00
<ol> <li>Address of Operator</li> <li>303 Veterans Airpark Lane, Suite 3000</li> </ol>	) Midland TX 79705		ame or Wildcat orieta-Yeso (96830)
4. Well Location	, Wildiand, 17, 70100	-Artesia, Oic	Sheta-1630 (00000)
Unit Letter H ;	feet from the	line and	feet from the line
Section 25	Township 17S Rang		
	11. Elevation (Show whether DR, R		300 mg
			17.00.22
3			
12. Check Ap	propriate Box to Indicate Nat	ure of Notice, Report or	Other Data
NOTICE OF INT	ENTION TO:	SHRSEOHEN	T REPORT OF:
		REMEDIAL WORK	☐ ALTERING CASING ☐
		COMMENCE DRILLING OPN	
PULL OR ALTER CASING 🔲	MULTIPLE COMPL 🔲 🗎	CASING/CEMENT JOB	
DOWNHOLE COMMINGLE		•	
OTHER: Flare Gas	N C	OTHER:	П
	ed operations. (Clearly state all per		ent dates, including estimated date
of starting any proposed work	). SEE RULE 1103. For Multiple	Completions: Attach wellbor	e diagram of proposed completion
or recompletion.			
Apache is requesting permission to	temporarily flare the NB Tween Sta	te wells 1-30. Intermittent flar	ing will occur and gas will be
measured prior to flaring. The API	for each well are as follows:		
30-015-35915	30-015-36789	30-015-3859	92
30-015-35974	30-015-37592	30-015-3846	
30-015-35916	30-015-37593	30-015-3859	
30-015-35917 30-015-36603	30-015-37597 30-015-38405	30-015-3903 30-015-3903	
30-015-36626	30-015-38406	30-015-397	
30-015-36627	30-015-38407	30-015-397	
30-015-36796	30-015-39070	30-015-397	
30-015-36797	30-015-38590	30-015-397	
30-015-36798	30-015-38591	30-015-397	48
Spud Date:	Rig Release Date		
I hereby certify that the information ab	ove is true and complete to the bact	of my knowledge and ballet	
* Hereby certary that the information ab	ove is true and complete to the best	of my knowledge and benef.	
		•	
SIGNATURE	TITLE_Regulate	ry Tech II	DATE 01/09/2014
Type or print name   Fatima Vasquez	P mail adduces	Cationa Vacqueis@asset	DHONG: (432) 819 1015
For State Use Only	E-man address:	Fatima.Vasquez@apachecorp.com	PHONE: (432) 818-1015
	V0 \ -		1
APPROVED BY:	TITLE USTE	[ Dysewish	LIOS BSudfanda

Conditions of Approval (if any):

\*\*See Attached COA's

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

#### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation	·				
	whose address is1945 Bluestem Road, Artesia, NM 88210,					
	N .	8.12 for	or until			
	•	for the following described tank battery (or LACT):				
	Name of Lease N B Tween State	Name of Pool Yeso				
,	Location of Battery: Unit Letter H	Section25Township17SRange28E				
	Number of wells producing into battery	30				
В.	Based upon oil production of	barrels per day, the estimated * volume				
	of gas to be flared is	MCF; Value \$4000 per day.				
Ċ.	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit					
	t totale: Empire Abo offic					
D.	DistanceEstimated cost of connection					
E.						
	previous one that will expire January 31, 2014.					
	i					
Division have be	hat the rules and regulations of the Oil Conservation en complied with and that the information given above lete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION  Approved Until 4px   30 2014	· ·			
Signature	ordered the second of the seco	By AD ade				
Printed Name & Title	Fatima Vasquez - Regulatory Tech II	Title Jest A Spenson	······			
E-mail Addre	Fatima Vasquez@apachecorp.com	Date 10m 28 2014				
Date 01/09/	2014 Telephone No. (432) 818-1015					

<sup>\*</sup> Gas-Oil ratio test may be required to verify estimated gas volume.

### NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

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# State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey
Division Director
Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: im.winchester@state.nm.us

#### Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.