Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Res	WELL API NO.	9, 2008		
District II	OIL CONSERVATION DIVI	CION			
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Di	L 5 Indicate Lyne of Lease			
1000 Rio Brazos Rd., Aziec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505		X0-0647-0405			
	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement N	lame		
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION"					
PROPOSALS:) 1. Type of Well: ⊠Oil Well ☐ Gas	Well. Other:	8. Well Number			
2. Name of Operator		9. OGRID Number			
Apache Corporation 3. Address of Operator		873 10: Pool name or Wildcat			
303 Veterans Airpark Lane, Suite 3000	Midland, TX 79705	Artesia; Glorieta-Yeso (96830)			
4. Well Location					
Unit Letter H :		ine and feet from the	_line		
Section 25	Township 17S Range 1. Elevation (Show whether DR, RKB,	NMPM 28E County Eddy			
100	. Elevation (Show whether DR, RRD,	KY, UK, etc.)			
:					
12. Check App	ropriate Box to Indicate Nature	of Notice, Report or Other Data			
NOTICE OF INTE		SUBSEQUENT REPORT OF:			
	· — I	EDIAL WORK ALTERING CASIN			
		MENCE DRILLING OPNS.☐ P AND A NG/CEMENT JOB ☐			
DOWNHOLE COMMINGLE	OLTH EL COMPL CAG	NG/CEMENT JOB			
OTHER: Flare Gas	⊠ OTHE	ED:			
		nt details, and give pertinent dates, including estima	ited date		
of starting añy proposed work).		pletions: Attach wellbore diagram of proposed con			
or recompletion.					
Apache is requesting permission to to measured prior to flaring. The API# f	emporarily flare the NB Tween State we or each well are as follows:	ells 1-30. Intermittent flaring will occur and gas will	96		
7		20.045.20502			
30-015-35915 30-015-35974	30-015-36789 30-015-37592	30-015-38592 -30-015-38467			
30-015-35916	30-015-37593	30-015-38593			
30-015-35917	30-015-37597	30-015-39074			
30-015-36603 30-015-36626	30-015-38405 30-015-38406	30-015-39075 30-015-39744			
30-015-36627	30-015-38407	30-015-39745	`		
30-015-36796	30-015-39070	30-015-39746			
30-015-36797 30-015-36798	30-015-38590 30-045-38504	30-015-39747 30-015-30749			
30-013-30796 ():	30-015-38591	30-015-39748			
Spud Date:	Rig Release Date:				
1 1					
1					
I hereby certify that the information above	ve is true and complete to the best of n	ny knowledge and belief.			
	and the second s	•			
SIGNATURE	TITLE Regulatory To	ech II DATE 01/09/2014			
Type or print name <u>Fatima Vasquez</u>	E-mail address: Fatin	na.Vasquez@apachecorp.com PHONE: (432) 818-1	015		
For State Use Only	1	:	_		
APPROVED BY:	TITLE STOTE	Superiso DAMBLOUZE Z	014		
0 111 04 71140 5					

* See Attached COA;

District I 1625 N. French Dr., Hobbs, NM 88240 District II 11 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztee, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

·	(See Rule 19.15.18.12 NMAC	and Rule 19.15.7.37 NMAC)		
Α.	Applicant Apache Corporation			
	whose address is 1945 Bluestem Road, Artesia, NM 88210			
	4.	8.12 fordays or until		
		for the following described tank battery (or LACT):		
	Name of Lease N B Tween State	Name of Pool Yeso		
	Location of Battery: Unit Letter	Section Township Range 28E		
	Number of wells producing into battery	30		
В.	Based upon oil production of 100	barreis per day, the estimated * volume		
	of gas to be flared is	MCF; Valueper day.		
Ċ.	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit			
D.	DistanceEstimated cost of connection			
E.	This exception is requested for the following reasons: This is for an extension on the			
	previous one that will expire January	31, 2014.		
	· ·			
		1		
	1			
Division have l	4 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	OIL CONSERVATION DIVISION Approved Until April 30 2014		
Signature		By LD ale		
Printed Nam & Title	Fatima Vasquez - Regulatory Tech II	Title Jest A Spenson		
E-mail Addr	ress Fatima.Vasquez@apachecorp.com	Date 1 cm 28 2014		
Date 01/09	9/2014 Telephone No. (432) 818-1015			

Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here ربی الهجارا

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.