<b>A</b>		OCD-ARTESIA	
	UNITED STATE DEPARTMENT OF THI BUREAU OF LAND MAI	E INTERIOR	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007
Ξ,	5. Lease Serial No. NM 色台 (39		
Do not use th	is form for proposals	PORTS ON WELLS to drill or to re-enter an (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TR	PLICATE- Other ins	tructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well	Gas Well		8. Well Name and No.
2. Name of Operator	USA Inc.	۱۵۵۹	Correct Fly 35 Federal Com#1 9. API Well No.
3a Address P. D. Box 5	0250 TX -79710	3b. Phone No. (include area code)	30-015-2736 (       10. Field and Pool, or Exploratory Area
A L Company Child Company			Draw Buch
1950 FNL 1980	FWL SENW (F	) Sec35 T245 R29	11. County or Parish, State
		•	Eddy WM
12. CHECK AI	PPROPRIATE BOX(ES) T	O INDICATE NATURE OF NOTION	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	NC
Notice of Intent	Acidize	Deepen Product	ion (Start/Resume) Water Shut-Off ation Well Integrity
Subsequent Report	Casing Repair	New Construction	
Final Abandonment Notice	Change Plans	Plug and Abandon Tempor	arily Abandon
	Convert to Injection	Plug Back Water I	Disposal
Attach the Bond under which the following completion of the inv	ne work will be performed or pro volved operations. If the operation nal Abandonment Notices shall be	vide the Bond No. on file with BLM/BIA. n results in a multiple completion or recorr	d and true vertical depths of all pertinent markers and zones. Required subsequent reports shall be filed within 30 days pletion in a new interval, a Form 3160-4 shall be filed once g reclamation, have been completed, and the operator has
		Accepted	for record
		NMC	CD TCS DU RECEIVED
	See	Attached	CD TCS JUN RECEIVED JAN 29 2014 NMOCD ARTESIA
Operad	brower r	myded nose	isted information
<ol> <li>I hereby certify that the fore Name (Printed/Typed)</li> </ol>	going is true and correct		· · · · · · · · · · · · · · · · · · ·
Duvid Ste	Nort	Title Requ	latory Habison
Signature		Date -	(12(12)
	THIS SPACE FOR	FEDERAL OR STATE	
Approved by Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to	or equitable title to those rights conduct operations thereon.	s in the subject lease Office	mutin Phasen 25/14
States any false, fictitious or fraudul	e 43 U.S.C. Section 1212, make i ent statements or representation	a crime for any person knowingly apd s as to any matter within its jurisdiction.	willfully to make to any department or agency of the United

(Instructions on page 2)

## Corral Fly 35 Federal Com #1 - API No. 30-015-27381 - Recompletion Procedure:

## Stage 1

- 1) Clean Location and set anchors
- 2) RU DDPU, NU BOP.
- 3) POOH w/Tbg and packer and LD Tbg and Packer.
- A) RU WLU and run CBL from 11,000' to surface. RD WLU unit and send log to engineer.
   a) NOTE: Do not go forward with prog until CBL has been evaluated.
- 5) RIH w/ WL and set a CBP in 4 1/2" liner at 11,300'. RD WLU.
- 6) RU DDPU. RIH and circulate 10# brine. RD DDPU.
- 7) RU WLU & RIH and perforate @ 11182-11178, 11164-11160, 11146-11142, 11128-11124, 10900-10896, 10826-10820' Total 26 holes, RD WLU.
- 8) Frac Stage 1 down casing at first available frac date. RD Halliburton.
- 9) RU DDPU. Clean out to bottom perf.
- 10) PU production BHA and RIH as follows;
  - a) 1.81" profile nipple
  - b) Perforated nipple
  - c) 7" Packer @ 10,770'
  - d) 1.87" profile nipple in On/Off tool
  - e) 2 x3/8" tubing to surface

11) RD DDPU.

- 12) RU SLU and set pressure bomb in lower profile nipple. Flow test well to battery for 14 days.
- 13) RU SLU and RIH and set plug in upper profile nipple. RD SLU.

## Stage 2

- 14) RU DDPU. Unlatch from on/off tool and POOH w/ prod BHA and LD. RD DDPU.
- 15) RU WLU and RIH and set RBP at 10,200' and cap with sand.
- 16) RIH w/ WL and perforate @ 10045-10035, 10023-10013' Total 20 holes, RD WLU.
- 17) RU Halliburton and Frac Stage 2 at first available date. RD Halliburton.
- 18) RU DDPU and clean out to 10,150'.
- 19) Run production assembly (tubing and rod/pump) per Lift Specialist recommendation.
- 20) RD rig and test well to battery for 2 weeks. Report results to Engineer.

#### Stage 3

- 21) RU DDPU and POOH w/ production assembly and LD.
- 22) RD DDPU and RU WLU.
- 23) RIH and set composite bridge plug @ approximately 9046'.
- 24) RIH w/ WL and perforate @ 8946-8936, 8810-8800' Total 20 holes, RD WLU.
- 25) RU Halliburton and Frac stage 3 at first available date. RD Halliburton.
- 26) RU DDPU and clean out to 9046'.
- 27) Run production assembly (tubing and rod/pump) per Lift Specialist recommendation.
- 28) RD rig and test well to battery for 2 weeks. Report results to Engineer.

#### Stage 4

- 29) RU DDPU and POOH w/ production assembly.
- 30) RD DDPU and RU WLU.
- 31) RIH and set composite bridge plug @ approximately 8570'.
- 32) RIH w/ WL and perforate @ 8570-8560, 8470-8460' Total 20 holes, RD WLU.
- 33) RU Halliburton and Frac stage 4 at first available date. RD Halliburton.
- 34) RU DDPU and clean out to 8570'.
- 35) Run production assembly (tubing and rod/pump) per Lift Specialist recommendation.
- 36) RD rig and test well to battery for 2 weeks. Report results to Engineer.

## Stage 5

- 37) RU DDPU and POQH w/ production assembly.
- 38) RD DDPU and RU WLU.
- 39) RIH and set composite bridge plug @ approximately 8310'.
- 40) RIH w/WL and perforate @ 8210-8206, 8076-8066, 8006-8002, 7934-7930' Total 22holes, RDWLU.
- 41) RU Halliburton and Frac stage 5 at first available date. RD Halliburton.
- 42) RU DDPU and clean out to 8310'.
- 43) Run production assembly (tubing and rod/pump) per Lift Specialist recommendation.
- 44) RD rig and test well to battery for 2 weeks. Report results to Engineer.

## Stage 6

45) RU DDPU and POOH w/ production assembly.

46) RD DDPU and RU WLU.

47) RIH and set composite bridge plug @ approximately 7827'.

48) RIH w/ WL and perforate @ 7727-7722, 7667-7662, 7623-7618, 7575-7570' Total 20 holes, RD WLU.

49) RU Halliburton and Frac stage 6 at first available date. RD Halliburton.

50) RU DDPU and clean out to 7827'.

51) Run production assembly (tubing and rod/pump) per Lift Specialist recommendation.

52) RD rig and test well to battery for 2 weeks. Report results to Engineer

Stage 7

53) RU DDPU and POOH w/ production assembly.

54) RD DDPU and RU WLU.

55) RIH and set composite bridge plug @ approximately 7426'.

56) RIH w/ WL and perforate @ 7326-7322, 7294-7290, 7226-7220, 7040-7034' Total 20 holes, RD WLU.

57) RU Halliburton and Frac stage 7 at first available date. RD Halliburton.

58) RU DDPU and clean out to PBTD.

59) Run production assembly (tubing and rod/pump) per Lift Specialist recommendation.

60) RD rig and test well to battery for 2 weeks. Report results to Engineer

### Final Stage

61) RU DDPU and POOH w/ production assembly.

62) RIH w/bit a drill out CBP's at 7426', 7827', 8310' 8570' & 9046'. Circ hole clean to 10,200' (RBP).

63) PU retrieving tool and RIH and latch onto RBP and POOH and LD RBP.

64) RIH w/ tubing and latch onto on/off tool.

65) RU WLU and retrieve plug set in upper profile nipple at approximately 10,770'.

66) RIH and retrieve pressure gauge in bottom profile nipple. RD WLU.

67) RU DDPU and RIH w/ lift design per lift specialist (to be determined after zone testing)

68) RD DDPU.

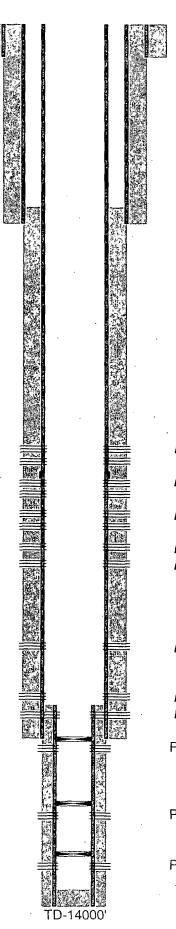
# OXY USA Inc. - Proposed Corral Fly 35 Federal Com #1 API No. 30-015-27381

CIBP @ 11300'

CIBP @ 12627' w/ 30' cmt to 12597'

CIBP @ 13420' w/ 30' cmt to 13390'

PB-13911'



17-1/2" hole @ 535' 13-3/8" csg @ 535' w/ 750sx-TOC-Surf-Circ

12-1/4" hole @ 3181' 9-5/8" csg @ 3181' w/ 2100sx-TOC-Surf-Circ

Perfs @ 7034-7326'

Perfs @ 7570-7727'

Perfs @ 7930-8210'

Perfs @ 8460-8570" Perfs @ 8800-8946'

> 8-3/4" hole @ 11314' 7" csg @ 11314' DVT @ 7525' w/ 2710sx-TOC-3100'-Calc

Perfs @ 10013-10045'

Perfs @ 10820-10900' Perfs @ 11124-11182'

Perfs @ 11398-11585'

6" hole @ 14000' 4-1/2" liner @ 11075-14000' w/ 350sx-TOC-11075'-Sqz Perfs @ 12722-12732'

Perfs @ 13466-13474'

# DXY USA Inc. - Current Corral Fly 35 Federal Com #1 API No. 30-015-27381

D-14000

17-1/2" hole @ 535' 13-3/8" csg @ 535' w/ 750sx-TOC-Surf-Circ

# 12-1/4" hole @ 3181' 9-5/8" csg @ 3181' w/ 2100sx-TOC-Surf-Circ

8-3/4" hole @ 11314' 7" csg @ 11314' DVT @ 7525' w/ 2710sx-TOC-3100'-ⓒalc

Perf @ 11398-11585' 6" hole @ 14000' 4-1/2" liner @ 11075-14000' w/ 350sx-TOC-11075'-Sqz Perfs @ 12722-12732'

Perfs @ 13466-13474'

CIBP @ 12627' w/ 30' cmt to 12597'

CIBP @ 13420' w/ 30' cmt to 13390'

PB-13911'

District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District 11

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District 111

 Diatoc III

 1000 Rio Brazos Road, Aztec, NM 87410

 Phone: (505) 334-6178 Fax: (505) 334-6170

 District IV

1220 S. St. Francis Dr., Santa Fo, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

Form C-102

	Sa	nta	Fe,	NM	87505
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		N	ELL LC	CATIO	N AND ACR	EAGE DEDIC	ATION PLA	1		
<sup>1</sup> API Number <sup>2</sup> Pool Code						<sup>3</sup> Pool Name				
30-015-27381 96473						lience Grossing Bone Spring, Eust				
<sup>4</sup> Property						operty Name . 6 Well Number				
301304 Corral Fly 35 Federal Com.							· 1			
<sup>7</sup> OGRID No. <sup>8</sup> Operator Name							<sup>9</sup> Elevation			
1669	or of use In						Inc. 3049'			
· · ·	<sup>10</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West l	ine County	
F	35	245	29E		1950	north	1950	west	Eddy	
"Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West l	ine County	
				i						
12 Dedicated Acre	s <sup>13</sup> Joint o	r Infill 🛛 🔤 🕯 C	onsolidation (	Code <sup>15</sup> Or	der No.			• •		
l		ļ		1						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	1			"OPERATOR CERTIFICATION
		, ť	· · ·	I hereby certify that the information contained herein is true and complete
				to the best of my knowledge and belief, and that this organization either
				owns a working interest or unleased mineral interest in the land including
	22			the proposed bottom hole location or has a right to drill this well at this
	a a			location pursuant to a contract with an owner of such a mineral or working
				interest, or to a voluntary pooling agreement or a compulsory pooling
	and the second second	8		order heretafore entered by the division.
P.	A state of the sta			Senature That That
				Signature
1980		4		David Stewart - Rey. Adu.
<	· · · · · ·			Printed Name
				Printed Name deu: 25tauert @044.com
		-		E-mail Address
	Luni			
·	متعققت فيتمسم سنك فاستمس	d		<b>*SURVEYOR CERTIFICATION</b>
				I hereby certify that the well location shown on this
				plat was plotted from field notes of actual surveys
1				made by me or under my supervision, and that the
				same is true and correct to the best of my belief.
				Date of Survey
				Signature and Seal of Professional Surveyor:
				Signature and Bear OFF Intessional Surveyor.
	. * 1			
				Certificate Number
	·		1	

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Bit Street Dr., Holds, NM 93249       Energy, Mincrisia & Martella Resource Department       Keyned August 15, 2000         State Field, Martella, NM 9310       OIL CONSERVATION DIVISION       Submit to Aprice 14, 2000         State Field, Martella, NM 9310       2040 South Pacheco       Submit to Aprice 14, 2000         State Field, Martella, NM 9310       2040 South Pacheco       Submit to Aprice 14, 2000         State Field, Martella, Martell					1		·k.		· · · · · · · · · · · · · · · · · · ·				
a) State Bren, Artes, MM 8710         OIL CONSERVATION DIVISION         Submit to Appendix Direct Office           100 Bib Brane Rd, Artes, MM 9740         2040 South Pacheco         South 2 Fe. NM 8750           100 Bib Brane Rd, Artes, MM 9740         WELL LOCATION AND ACREAGE DEDICATION PLAT         AMENDED REPORT           100 Bib Brane Rd, Artes, MM 9740         WELL LOCATION AND ACREAGE DEDICATION PLAT         AMENDED REPORT           101 Directory Code         1         AMENDED REPORT         Mainteen and Accession           101 Directory Code         1         Corral Fly "35" Federal Com         1           102 OGED M         Mitchell Energy Corporation         30(4)         Ferritoria           103 OGED M         Mitchell Energy Corporation         30(4)         Vest Eddby           103 OGED M         Mitchell Energy Corporation If Different From Surface         County           103 OGED M         Reage:         Edd M         Fer from the         Eddby           104 Cot M In Berly         Reage:         Edd M         Fer from the         Eddby         Vest Eddby           104 Cot M In Berly         Reage:         Edd M         Fer from the         Eddby         Vest Eddby           104 Cot M In Berly         Reage:         Edd M         Fer from the         Eddby         Vest Eddby	1625 N. French Dr.,	Hobbs, N	IM 88240		Ene				2.	N.	Revised A		
Bath Seath Fraction, Senta Fr, NM \$7305       WELL LOCATION AND ACREAGE DEDICATION PLAT         'A'' Number       'Pool Code       'Pool Code         'A'' Number       'Pool Code       'Pool Code         14973       Corral Fly ''35'' Performance       'Vell Number         14973       Corral Fly ''35''' Performance       'Vell Number         14973       Corral Fly ''35'' Performance       'Vell Number         14975       Corral Fly ''35'' Performance       'Vell Number         130 015 27381       Witchell Interry Corporation       'Vell Number         14975       Corral Fly ''35'' Performance       'Vell Number         14976       Corral Fly ''35'' Performance       'Vell Number         130 015025       Mitchell Interry Corporation       'Stellan         1980       North       North Stellan       Reage Location         '' Dedicated Area       ''Stellan       ''Stellan       County         '' Dedicated Area       ''Stellan       ''Stellan       County         '' Dedicated Area       ''Stellan       ''Stellan       County         ''Dedicated Area       ''Stellan       ''Stellan       County         ''Dedicated Area       ''Stellan       ''Stellan       County         ''Dedicated Area       ''Stell	811 South First, Arto District III					OIL CO	2040 South	Pacheco			State I	ease - 4 Copies	
WELL LOCATION AND ACREAGE DEDICATION PyLAT:         'Pain State         'Pain State         'Pain State         'Pain State         Well Location         'Velocate         'Pain State         'Velocate         'Velocate <td colspan<="" td=""><td></td><td>Santa Fe</td><td>NM 8750</td><td>5</td><td></td><td></td><td></td><td></td><td><u>िंद</u> • •</td><td>Å</td><td>A AMEN</td><td>NED REPORT</td></td>	<td></td> <td>Santa Fe</td> <td>NM 8750</td> <td>5</td> <td></td> <td></td> <td></td> <td></td> <td><u>िंद</u> • •</td> <td>Å</td> <td>A AMEN</td> <td>NED REPORT</td>		Santa Fe	NM 8750	5					<u>िंद</u> • •	Å	A AMEN	NED REPORT
30       015       27381       WillAcat (Proposed Queen Mesa (Molfcamp) Pool)         'Property Code 14978       Corral Fly "35" Federal Cont       1         14978       Corral Fly "35" Federal Cont       1         015025       Mitchell Energy Corporation       3049         'Burstion       'Surface Location       3049         'Ub or Ion mo.       Section       Torruship       Range       Lot Ion         'Ub or Ion mo.       Section       Torruship       Range       Lot Ion       North/South Ione       Feet from the       East/West line       Country         'Ub or Ion mo.       Section       Torruship       Range       Lot Ion       Peet from the       North/South Ione       Feet from the       East/West line       Country         'Ub or Ion mo.       Section Torruship       Range       Lot Ion       Peet from the       North/South Ione       Feet from the       East/West line       Country         'Ub or Ion mo.       Section Torruship       Range       Lot Ion       Peet from the South Ian       Peet from the Location If Different From Surface         'Ub or Ion mo.       C       C       Country       Peet from the South Ian       Feet from the Ion					ELL LO			EAGE DEDIC		-			
"Property Code 14978       Corral Fly "35" Federal Com       "Wet Number 1015023         "Operator Name 015023       Mitchell Energy Corporation       3049         "Bufface Location       "Static Township       Range         "Ut or for no.       Section       Township       Range         "Detorm Name       3049       Elevation         "Ut or for no.       Section       Township       Range         "Bottom Hole Location If Different From Strace       West       Eddy         "Dedicated Acress"       "Joint or Infill       "Committation Code       "Order No.         "Dedicated Acress"       "Joint or Infill       "Committation Code       "Order No.         "Dedicated Acress"       "Joint or Infill       "Committation Code       "Order No.         320       C       C       C       "Order No.         NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION       "Prefer yeerly full me information committer is rune and complete to the bits of any knowledge onth belief."         "Bedicated Acress"       "Joint or Infill Strange"       County         "Dec Xman       C       C         NM 86128       MEC NM 88139       S/2 NM/4         Section 35, T 24S, R 29E, N.M. P. M.       Suretrelocati			er			' Pool Code		ldcat (Propo			Wolfcan	m) Pool)	
Dispersion     Mitchell Energy Corporation     30(4)       015023     Mitchell Energy Corporation     30(4)       0"Surface Location     "Surface Location       015023     245     29E       1980     North/Souhline     Peet from the 1980       1980     North/Souhline     Peet from the 1980       1980     Bottom Hole Location If Different From Surface       101000     Consult     Peet from the 1980       101000     Section Township     Range Los Ide Peet from the Consultation Code C       1010000     Section Township     Range Los Ide Peet from the North/South line     Peet from the East/West line     County       10100000     Consultation Code C     "Order No. C     North/South line     Peet from the Information continuation control and the information continuation control and the information control and the informatis true and complete the inform information control and the inform	* Property Co			Co	 1 F1	1., 112511	<sup>5</sup> Property 1	Name					
015025       Mitchell Energy Corporation       3049         "Surface Location         YE or Not. No.       Feet From the Section Township       Renge Lot Idm       Peet From the NorthSouth line       Feet From the Eddy       County         UL or Not. No.       Bottorn Hole Location If Different From Surface       UL or Not. No.       Bottorn Hole Location If Different From Surface       County         "Dedicated Acces       "Joint or Infit!"       "Consultation Code"       "Order No.       County         "Dedicated Acces       "Joint or Infit!"       "Consultation Code"       "Order No.       County         "Deficient Acces       "Joint or Infit!"       "Consultation Code"       "Order No.       County         "Deficient Acces       "Joint or Infit!"       "Consultation Code"       "Order No.       "OPERATOR CERTIFICATION INTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNTIT HAS BEEN APPROVED BY THE DIVISION         N/2       NW1 44.777       NE/4.       "OPERATOR CERTIFICATION Interview"         N/2       NW/4       Edding       Section 35, T 24S, R 29E, N.M.P.M.       Section 35, T 24S, R 29E, N.M.P.M.         Section 35, T 24S, R 29E, N.M.P.M.       Signature and Set of Protessional Surveyer:       Signature and Set of Protessional Surveyer:							* Operator			* Elevation			
UL or bit no.       Section       Township       Range       Lot Idn       North/South       Feet from the       East/West little       County <sup>11</sup> Bottom Hole       Lot Idn       Peet from the       1980       West       Eddy <sup>11</sup> Bottom Hole       Lot Idn       Peet from the       Interface       Eddy       Eddy <sup>11</sup> Bottom Hole       Lot Idn       Peet from the       North/South little       Feet from the       East/West little       County <sup>11</sup> Bottom Hole       Lot Idn       Peet from the       North/South little       Feet from the       East/West little       County <sup>11</sup> Betleated Area <sup>11</sup> Joint or Infill       "Consolidation Code       "Order No.       County       County <sup>12</sup> Betleated Area <sup>13</sup> Joint or Infill       "Consolidation Code       "Order No.       County       Peet from the Division       East/West little       County <sup>14</sup> Dedicated Area <sup>14</sup> Joint or Infill       "Consolidation Code       "Order No.       County       Peet from the Peet from	015025		Mit	ch	ell Ene	ergy Co	rporation	-					
F       35       24S       29E       1980       North       1980       West       Eddy         "Bottom Hole Location If Different From Surface         Ut or let in m.       Section       Township       Range       Loi Idu       Peet from the       North/South line       Peet from the       East/West line       County         "Dedicated Aress       "Joint or Infill       Consultation Code       "Order No.         Consultation Code       "Order No.         Consultation Code       "Order No.         Order No.         NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION         MEC       ORYX       NM 14777       PeeRATOR CERTIFICATION         MB6128       NM 4       ORYX       NM 14777       PeeRATOR CERTIFICATION         N/2 NW/4       ORYX       NM 14777       PeeRATOR CERTIFICATION       Section 35, T 24S, R 29E, N.M.P.M.       Section 35, T 24S, R 29E, N.M.P.M.       Supervision and the section on the joint was plotted from field on and high of was plot was plotted from field on and high of was plot was plotted from field on and high of was plot was plotted from field on and an on the plot was plotted from field on and an on the plot was plotted from field on and an on the plot was plotted from field onces of acual unrege wade on and are o	III or lot no	Eastion	Townshi	T	Banan	L of Ida	Surface		East Course		- <b>0 V V  </b>		
DOLOM HOLE LOCATION IF DIFFERIT From SUFFACE         UL or bit no.       Section       Township       Range       Lot lids       Feet from the       North/South line       Feet from the       East/West line       County         "Dedicated Acres       "Joint or Infill       "Consultation Code       "Order No.       C       C         NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNT HAS BEEN APPROVED BY THE DIVISION       "OPERATOR CERTIFICATION Interferent with an information consulted herein is me ond complete to the best of my knowledge and being?         MB 65128       ORYX       M 14,777       "OPERATOR CERTIFICATION Interferent From Surface"         N/2       NW/4       ORYX       M 14,777       Section Songe Mullen         1980'       MEC NM 88139       S/2 NW/4       Section 35, T 24S, R 29E, N.M.P.M.       Section 35, T 24S, R 29E, N.M.P.M.         1980'       Section 35, T 24S, R 29E, N.M.P.M.       Section Songe Sol of Professional Surveys: made by me or under or on the plot was pleted.         Use of Survey       Signature and Seal of Professional Surveys:       Signature and Seal of Professional Surveys:	1			- 1	-	Lot Ian						•	
"Dedicated Acrea       "Joint or Infill       "Consolidation Code       "Order No.         NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION       TO OPERATOR CERTIFICATION         MEC       ORYX       NM 14777       NE/4         NV/2 NW/4       ORYX       NM 14777         NE/4       ORYX       NM 14777         NE/4       ORYX       NM 14777         NE/4       ORYX       Section 35, T 24S, R 29E, N.M. P.M.         1980'       Section 35, T 24S, R 29E, N.M. P.M.       The Survey credition during field mate in during in wate by me or under my supervision, and that the same is rate and correct to the bet of my belief.         Using under a field mate is and correct to the bet of my belief.       The same is the same is read on or under my supervision, and that the same is read on or under my supervision, and that the same is read on or under my supervision, and that the same is read on or under my supervision, and that the same is read on or under my supervision, and that the same is read on or under my supervision, and that the same is true and correct to the bet of my belief.	L				<sup>11</sup> Bot	tom Hol	e Location I	f Different Fro	m Surface				
320       C         NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION         MEC       NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION         MEC       ORXX         NM 86128       ORXX         N/2 NW/4       ORXX         MEC       NM 14777         NE/4       December of the base of my knowledge ond belid.         Jagonta       Section 35, T 245, R 29E, N.M.P.M.         Section 35, T 245, R 29E, N.M.P.M.       Section 35, T 245, R 29E, N.M.P.M.	UL or lot no.	Section	Township	,	Range	Lot Idn	Feet from the	North/South line	Feet from the	Eas	st/West line	County	
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION         Image: Colspan="2">The Division         Image: Colspan="2">ORYX NM 14777 NE/4         Image: Colspan="2">ORYX NM 14777 NE/4         Image: Colspan="2">Image: Colspan="2">OPERATOR CERTIFICATION Interby certify that the information contained herein is true and complete to the best of my knowledge and belief.         Image: Colspan="2">Signature Image: Colspan="2"		<sup>13</sup> Joint o	or Infill	<sup>14</sup> Co		Code <sup>15</sup> Or	der No.				<u>_</u>		
MM 86128 N/2 NW/4 M 26128 N/2 NW/4 1980' MEC NM 88139 S/2 NW/4 Section 35, T 24S, R 29E, N.M.P.M. Section 35, T 24S, R 29E, N.M.P.M. MEC N.M. 88139 S/2 NW.P.M. MEC NM 88139 S/2 NW/4 Section 35, T 24S, R 29E, N.M.P.M. MEC N.M. P.M. MEC NM 88139 S/2 NW.P.M. MEC NM 88139 S/2 NW.P.M. MEC NM 88139 S/2 NW.P.M. Section 35, T 24S, R 29E, N.M.P.M. MEC N.M.P.M. MEC NM 88139 S/2 NW.P.M. MEC NM 88139 S/2 NW.P.M.	16	BLE WI	ILL BE			DARD UI	NIT HAS BEEN		THE DIVISIO	N			
Image:	MEC NM 86128 N/2 NW/4					NM 1	4777		l hereby certif	'y that the inj	formation conte	uned herein is true	
1980'       MEC NM 88139 S/2 NW/4       Sr. Reg. Affairs Analyst         Daw       August 23, 2000         Section 35, T 24S, R 29E, N.M.P.M.       Issuerity that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.         Date of Survey       Signature and Seal of Professional Surveyor:					1980				Au	rei	M	ulle	
1980'       Sr. Reg. Affairs Analyst         Date       August 23, 2000         18       Survey Station 35, T 24S, R 29E, N.M.P.M.         Section 35, T 24S, R 29E, N.M.P.M.       Issurvey certify that the well tocation shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.         Date of Survey       Signature and Seal of Professional Surveyor:	· .				,				George	Mulle	en		
Image: System       MEC NM 88139         S/2 NW/4       August 23, 2000         Image: System       Image: System         Section 35, T 24S, R 29E, N.M.P.M.       Image: System         Image: System       Image: System         Image: System       Image: System         Section 35, T 24S, R 29E, N.M.P.M.       Image: System         Image: System       Image: System	<									·			
Section 35, T 24S, R 29E, N.M.P.M. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor:	1980.				8139			Datz					
Date of Survey Signature and Seal of Professional Surveyor:	47 <b></b>	S	Sectic	n i	35, T 2	24S, R	29E, N.M.P	.M.	l hereby certij plotted from fi my supervisio	fy that the w ield notes of n, and that t	ell location sho actual surveys	wn on this plat was made by me or under	
Signature and Seal of Professional Surveyor:			<b></b>										
Certificate Number 6290				•							ssional Surveyo	r.	
									Certificate Nur	<sup>1ber</sup> 629	0		