

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

116696

3a. Address P.O. Box 50250
Midland, TX 797103b. Phone No. (include area code)
432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1930 FNL 1930 FWL SE1/4 (F) Sec 35 T24S R29E

5. Lease Serial No.

NM 88139

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Corral Fl 35 Federal Cont #1

9. API Well No.

30-015-27381

10. Field and Pool, or Exploratory Area

Pierce Crossing Bone Springs, E.

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Accepted for record

NMOCD TCS
1-29-2014

See Attached



Operator never provided requested information

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title Regulatory Advisor

Signature

Date 7/12/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Corral Fly 35 Federal Com #1 – API No. 30-015-27381 – Recompletion Procedure:

Stage 1

- 1) Clean Location and set anchors
- 2) RU DDPU, NU BOP.
- 3) POOH w/Tbg and packer and LD Tbg and Packer.
- 4) RU WLU and run CBL from 11,000' to surface. RD WLU unit and send log to engineer.
 - a) **NOTE: Do not go forward with prog until CBL has been evaluated.**
- 5) RIH w/ WL and set a CBP in 4 ½" liner at 11,300'. RD WLU.
- 6) RU DDPU. RIH and circulate 10# brine. RD DDPU.
- 7) RU WLU & RIH and perforate @ 11182-11178, 11164-11160, 11146-11142, 11128-11124, 10900-10896, 10826-10820' Total 26 holes, RD WLU.
- 8) Frac Stage 1 down casing at first available frac date. RD Halliburton.
- 9) RU DDPU. Clean out to bottom perf.
- 10) PU production BHA and RIH as follows;
 - a) 1.81" profile nipple
 - b) Perforated nipple
 - c) 7" Packer @ 10,770'
 - d) 1.87" profile nipple in On/Off tool
 - e) 2 x3/8" tubing to surface
- 11) RD DDPU.
- 12) RU SLU and set pressure bomb in lower profile nipple. Flow test well to battery for 14 days.
- 13) RU SLU and RIH and set plug in upper profile nipple. RD SLU.

Stage 2

- 14) RU DDPU. Unlatch from on/off tool and POOH w/ prod BHA and LD. RD DDPU.
- 15) RU WLU and RIH and set RBP at 10,200' and cap with sand.
- 16) RIH w/ WL and perforate @ 10045-10035, 10023-10013' Total 20 holes, RD WLU.
- 17) RU Halliburton and Frac Stage 2 at first available date. RD Halliburton.
- 18) RU DDPU and clean out to 10,150'.
- 19) Run production assembly (tubing and rod/pump) per Lift Specialist recommendation.
- 20) RD rig and test well to battery for 2 weeks. Report results to Engineer.

Stage 3

- 21) RU DDPU and POOH w/ production assembly and LD.
- 22) RD DDPU and RU WLU.
- 23) RIH and set composite bridge plug @ approximately 9046'.
- 24) RIH w/ WL and perforate @ 8946-8936, 8810-8800' Total 20 holes, RD WLU.
- 25) RU Halliburton and Frac stage 3 at first available date. RD Halliburton.
- 26) RU DDPU and clean out to 9046'.
- 27) Run production assembly (tubing and rod/pump) per Lift Specialist recommendation.
- 28) RD rig and test well to battery for 2 weeks. Report results to Engineer.

Stage 4

- 29) RU DDPU and POOH w/ production assembly.
- 30) RD DDPU and RU WLU.
- 31) RIH and set composite bridge plug @ approximately 8570'.
- 32) RIH w/ WL and perforate @ 8570-8560, 8470-8460' Total 20 holes, RD WLU.
- 33) RU Halliburton and Frac stage 4 at first available date. RD Halliburton.
- 34) RU DDPU and clean out to 8570'.
- 35) Run production assembly (tubing and rod/pump) per Lift Specialist recommendation.
- 36) RD rig and test well to battery for 2 weeks. Report results to Engineer.

Stage 5

- 37) RU DDPU and POOH w/ production assembly.
- 38) RD DDPU and RU WLU.
- 39) RIH and set composite bridge plug @ approximately 8310'.
- 40) RIH w/ WL and perforate @ 8210-8206, 8076-8066, 8006-8002, 7934-7930' Total 22holes, RDWLU.
- 41) RU Halliburton and Frac stage 5 at first available date. RD Halliburton.
- 42) RU DDPU and clean out to 8310'.
- 43) Run production assembly (tubing and rod/pump) per Lift Specialist recommendation.
- 44) RD rig and test well to battery for 2 weeks. Report results to Engineer.

Stage 6

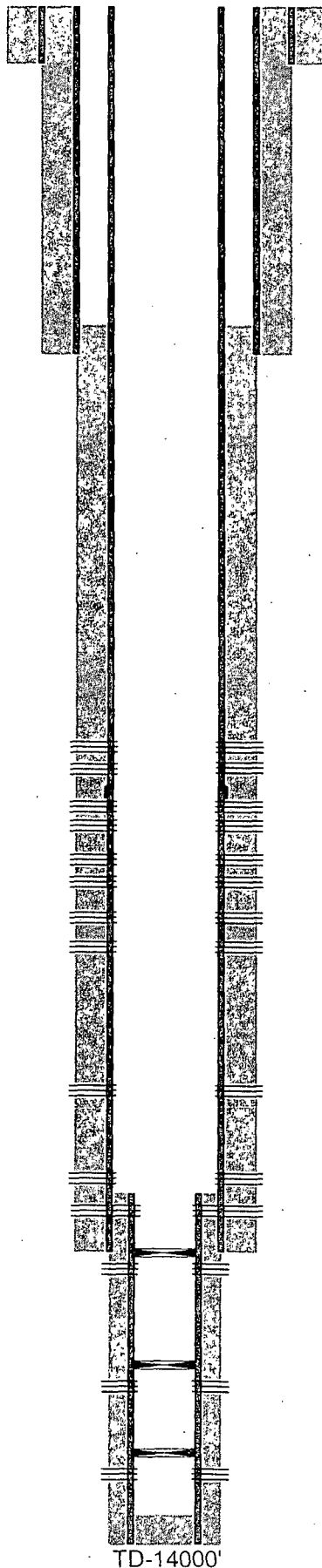
- 45) RU DDPU and POOH w/ production assembly.
- 46) RD DDPU and RU WLU.
- 47) RIH and set composite bridge plug @ approximately 7827'.
- 48) RIH w/ WL and perforate @ 7727-7722, 7667-7662, 7623-7618, 7575-7570' Total 20 holes, RD WLU.
- 49) RU Halliburton and Frac stage 6 at first available date. RD Halliburton.
- 50) RU DDPU and clean out to 7827'.
- 51) Run production assembly (tubing and rod/pump) per Lift Specialist recommendation.
- 52) RD rig and test well to battery for 2 weeks. Report results to Engineer

Stage 7

- 53) RU DDPU and POOH w/ production assembly.
- 54) RD DDPU and RU WLU.
- 55) RIH and set composite bridge plug @ approximately 7426'.
- 56) RIH w/ WL and perforate @ 7326-7322, 7294-7290, 7226-7220, 7040-7034' Total 20 holes, RD WLU.
- 57) RU Halliburton and Frac stage 7 at first available date. RD Halliburton.
- 58) RU DDPU and clean out to PBTD.
- 59) Run production assembly (tubing and rod/pump) per Lift Specialist recommendation.
- 60) RD rig and test well to battery for 2 weeks. Report results to Engineer

Final Stage

- 61) RU DDPU and POOH w/ production assembly.
- 62) RIH w/bit a drill out CBP's at 7426', 7827', 8310' 8570' & 9046'. Circ hole clean to 10,200' (RBP).
- 63) PU retrieving tool and RIH and latch onto RBP and POOH and LD RBP.
- 64) RIH w/ tubing and latch onto on/off tool.
- 65) RU WLU and retrieve plug set in upper profile nipple at approximately 10,770'.
- 66) RIH and retrieve pressure gauge in bottom profile nipple. RD WLU.
- 67) RU DDPU and RIH w/ lift design per lift specialist (to be determined after zone testing)
- 68) RD DDPU.



17-1/2" hole @ 535'
13-3/8" csg @ 535'
w/ 750sx-TOC-Surf-Circ

12-1/4" hole @ 3181'
9-5/8" csg @ 3181'
w/ 2100sx-TOC-Surf-Circ

Perfs @ 7034-7326'

Perfs @ 7570-7727'

Perfs @ 7930-8210'

Perfs @ 8460-8570"
Perfs @ 8800-8946'

8-3/4" hole @ 11314'
7" csg @ 11314'
DVT @ 7525'
w/ 2710sx-TOC-3100'-Calc

Perfs @ 10013-10045'

Perfs @ 10820-10900'
Perfs @ 11124-11182'

Perfs @ 11398-11585'
6" hole @ 14000'
4-1/2" liner @ 11075-14000'
w/ 350sx-TOC-11075'-Sqz

Perfs @ 12722-12732'

Perfs @ 13466-13474'

CIBP @ 11300'

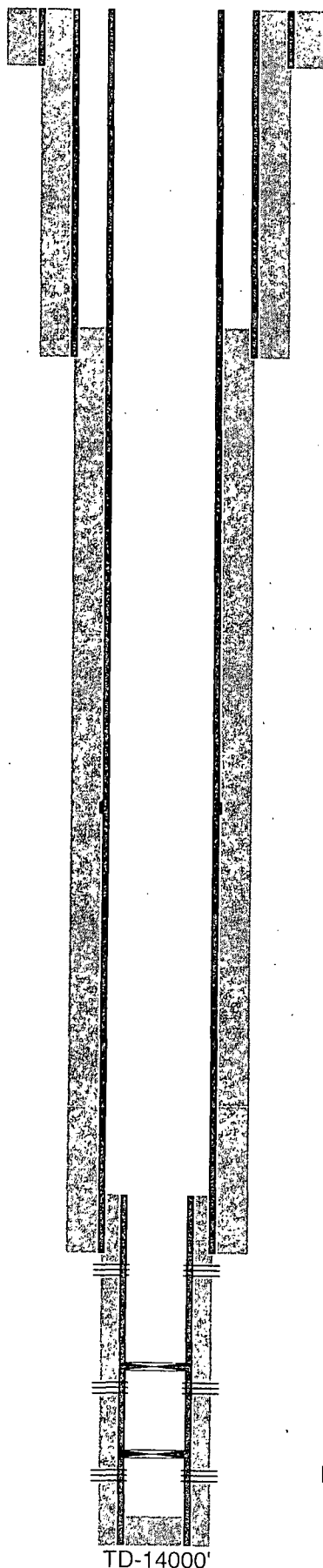
CIBP @ 12627' w/ 30' cmt to 12597'

CIBP @ 13420' w/ 30' cmt to 13390'

PB-13911'

TD-14000'

OXY USA Inc. - Current
Corral Fly 35 Federal Com #1
API No. 30-015-27381



17-1/2" hole @ 535'
13-3/8" csg @ 535'
w/ 750sx-TOC-Surf-Circ

12-1/4" hole @ 3181'
9-5/8" csg @ 3181'
w/ 2100sx-TOC-Surf-Circ

8-3/4" hole @ 11314'
7" csg @ 11314'
DVT @ 7525'
w/ 2710sx-TOC-3100'-Calc

Perf @ 11398-11585'

6" hole @ 14000'
4-1/2" liner @ 11075-14000'
w/ 350sx-TOC-11075'-Sqz

Perfs @ 12722-12732'

Perfs @ 13466-13474'

CIBP @ 12627' w/ 30' cmt to 12597'

CIBP @ 13420' w/ 30' cmt to 13390'

PB-13911'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-27381	² Pool Code 96473	³ Pool Name Pierce Crossing Bone Spring East
⁴ Property Code 301304	⁵ Property Name Cornal Fly 35 Federal Com.	⁶ Well Number 1
⁷ OGRID No. 16696	⁸ Operator Name OXY USA Inc.	⁹ Elevation 3049'

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	35	24S	29E		1980	North	1980	West	Eddy

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>David Stewart</i> 7/12/12 Signature Date</p> <p>David Stewart - Reg. Ado. Printed Name</p> <p>david.stewart@oxy.com E-mail Address</p>
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>
	<p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>
	<p>Certificate Number</p>

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102

Revised August 15, 2000

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30 015 27381	² Pool Code	³ Pool Name Wildcat (Proposed Queen Mesa (Wolfcamp) Pool)
⁴ Property Code 14978	⁵ Property Name Corral Fly "35" Federal Com	⁶ Well Number 1
⁷ OGRID No. 015025	⁸ Operator Name Mitchell Energy Corporation	⁹ Elevation 3049

¹⁰ Surface Location

UL or lot no. F	Section 35	Township 24S	Range 29E	Lot Idn	Feet from the 1980	North/South line North	Feet from the 1980	East/West line West	County Eddy
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code C	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ MEC NM 86128 N/2 NW/4	1980'	ORYX NM 14777 NE/4	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature: <i>George Mullen</i> Printed Name: George Mullen Title: Sr. Reg. Affairs Analyst Date: August 23, 2000
1980'	MEC NM 88139 S/2 NW/4		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor:
	Section 35, T 24S, R 29E, N.M.P.M.		Certificate Number 6290