A		OCD-ARTESIA	
	UNITED STATE DEPARTMENT OF THI BUREAU OF LAND MAI	E INTERIOR	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007
Ξ,	5. Lease Serial No. NM 色台 (39		
Do not use th	is form for proposals	PORTS ON WELLS to drill or to re-enter an (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TR	PLICATE- Other ins	tructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well	Gas Well		8. Well Name and No.
2. Name of Operator	USA Inc.	۱۵۵۹	Correct Fly 35 Federal Com#1 9. API Well No.
3a Address P. D. Box 5	0250 TX -79710	3b. Phone No. (include area code)	30-015-2736 (10. Field and Pool, or Exploratory Area
A L Company Child Company			Draw Buch
1950 FNL 1980	FWL SENW (F) Sec35 T245 R29	11. County or Parish, State
		•	Eddy WM
12. CHECK AI	PPROPRIATE BOX(ES) T	O INDICATE NATURE OF NOTION	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	NC
Notice of Intent	Acidize	Deepen Product	ion (Start/Resume) Water Shut-Off ation Well Integrity
Subsequent Report	Casing Repair	New Construction	
Final Abandonment Notice	Change Plans	Plug and Abandon Tempor	arily Abandon
	Convert to Injection	Plug Back Water I	Disposal
Attach the Bond under which the following completion of the inv	ne work will be performed or pro volved operations. If the operation nal Abandonment Notices shall be	vide the Bond No. on file with BLM/BIA. n results in a multiple completion or recorr	d and true vertical depths of all pertinent markers and zones. Required subsequent reports shall be filed within 30 days pletion in a new interval, a Form 3160-4 shall be filed once g reclamation, have been completed, and the operator has
		Accepted	for record
		NMC	CD TCS DU RECEIVED
	See	Attached	CD TCS JUN RECEIVED JAN 29 2014 NMOCD ARTESIA
Operad	brower r	myded nose	isted information
 I hereby certify that the fore Name (Printed/Typed) 	going is true and correct		· · · · · · · · · · · · · · · · · · ·
Duvid Ste	Nort	Title Requ	latory Habison
Signature		Date -	(12(12)
	THIS SPACE FOR	FEDERAL OR STATE	
Approved by Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to	or equitable title to those rights conduct operations thereon.	s in the subject lease Office	mutin Phasen 25/14
States any false, fictitious or fraudul	e 43 U.S.C. Section 1212, make i ent statements or representation	a crime for any person knowingly apd s as to any matter within its jurisdiction.	willfully to make to any department or agency of the United

(Instructions on page 2)

Corral Fly 35 Federal Com #1 - API No. 30-015-27381 - Recompletion Procedure:

Stage 1

- 1) Clean Location and set anchors
- 2) RU DDPU, NU BOP.
- 3) POOH w/Tbg and packer and LD Tbg and Packer.
- A) RU WLU and run CBL from 11,000' to surface. RD WLU unit and send log to engineer.
 a) NOTE: Do not go forward with prog until CBL has been evaluated.
- 5) RIH w/ WL and set a CBP in 4 1/2" liner at 11,300'. RD WLU.
- 6) RU DDPU. RIH and circulate 10# brine. RD DDPU.
- 7) RU WLU & RIH and perforate @ 11182-11178, 11164-11160, 11146-11142, 11128-11124, 10900-10896, 10826-10820' Total 26 holes, RD WLU.
- 8) Frac Stage 1 down casing at first available frac date. RD Halliburton.
- 9) RU DDPU. Clean out to bottom perf.
- 10) PU production BHA and RIH as follows;
 - a) 1.81" profile nipple
 - b) Perforated nipple
 - c) 7" Packer @ 10,770'
 - d) 1.87" profile nipple in On/Off tool
 - e) 2 x3/8" tubing to surface

11) RD DDPU.

- 12) RU SLU and set pressure bomb in lower profile nipple. Flow test well to battery for 14 days.
- 13) RU SLU and RIH and set plug in upper profile nipple. RD SLU.

Stage 2

- 14) RU DDPU. Unlatch from on/off tool and POOH w/ prod BHA and LD. RD DDPU.
- 15) RU WLU and RIH and set RBP at 10,200' and cap with sand.
- 16) RIH w/ WL and perforate @ 10045-10035, 10023-10013' Total 20 holes, RD WLU.
- 17) RU Halliburton and Frac Stage 2 at first available date. RD Halliburton.
- 18) RU DDPU and clean out to 10,150'.
- 19) Run production assembly (tubing and rod/pump) per Lift Specialist recommendation.
- 20) RD rig and test well to battery for 2 weeks. Report results to Engineer.

Stage 3

- 21) RU DDPU and POOH w/ production assembly and LD.
- 22) RD DDPU and RU WLU.
- 23) RIH and set composite bridge plug @ approximately 9046'.
- 24) RIH w/ WL and perforate @ 8946-8936, 8810-8800' Total 20 holes, RD WLU.
- 25) RU Halliburton and Frac stage 3 at first available date. RD Halliburton.
- 26) RU DDPU and clean out to 9046'.
- 27) Run production assembly (tubing and rod/pump) per Lift Specialist recommendation.
- 28) RD rig and test well to battery for 2 weeks. Report results to Engineer.

Stage 4

- 29) RU DDPU and POOH w/ production assembly.
- 30) RD DDPU and RU WLU.
- 31) RIH and set composite bridge plug @ approximately 8570'.
- 32) RIH w/ WL and perforate @ 8570-8560, 8470-8460' Total 20 holes, RD WLU.
- 33) RU Halliburton and Frac stage 4 at first available date. RD Halliburton.
- 34) RU DDPU and clean out to 8570'.
- 35) Run production assembly (tubing and rod/pump) per Lift Specialist recommendation.
- 36) RD rig and test well to battery for 2 weeks. Report results to Engineer.

Stage 5

- 37) RU DDPU and POQH w/ production assembly.
- 38) RD DDPU and RU WLU.
- 39) RIH and set composite bridge plug @ approximately 8310'.
- 40) RIH w/WL and perforate @ 8210-8206, 8076-8066, 8006-8002, 7934-7930' Total 22holes, RDWLU.
- 41) RU Halliburton and Frac stage 5 at first available date. RD Halliburton.
- 42) RU DDPU and clean out to 8310'.
- 43) Run production assembly (tubing and rod/pump) per Lift Specialist recommendation.
- 44) RD rig and test well to battery for 2 weeks. Report results to Engineer.

Stage 6

45) RU DDPU and POOH w/ production assembly.

46) RD DDPU and RU WLU.

47) RIH and set composite bridge plug @ approximately 7827'.

48) RIH w/ WL and perforate @ 7727-7722, 7667-7662, 7623-7618, 7575-7570' Total 20 holes, RD WLU.

49) RU Halliburton and Frac stage 6 at first available date. RD Halliburton.

50) RU DDPU and clean out to 7827'.

51) Run production assembly (tubing and rod/pump) per Lift Specialist recommendation.

52) RD rig and test well to battery for 2 weeks. Report results to Engineer

Stage 7

53) RU DDPU and POOH w/ production assembly.

54) RD DDPU and RU WLU.

55) RIH and set composite bridge plug @ approximately 7426'.

56) RIH w/ WL and perforate @ 7326-7322, 7294-7290, 7226-7220, 7040-7034' Total 20 holes, RD WLU.

57) RU Halliburton and Frac stage 7 at first available date. RD Halliburton.

58) RU DDPU and clean out to PBTD.

59) Run production assembly (tubing and rod/pump) per Lift Specialist recommendation.

60) RD rig and test well to battery for 2 weeks. Report results to Engineer

Final Stage

61) RU DDPU and POOH w/ production assembly.

62) RIH w/bit a drill out CBP's at 7426', 7827', 8310' 8570' & 9046'. Circ hole clean to 10,200' (RBP).

63) PU retrieving tool and RIH and latch onto RBP and POOH and LD RBP.

64) RIH w/ tubing and latch onto on/off tool.

65) RU WLU and retrieve plug set in upper profile nipple at approximately 10,770'.

66) RIH and retrieve pressure gauge in bottom profile nipple. RD WLU.

67) RU DDPU and RIH w/ lift design per lift specialist (to be determined after zone testing)

68) RD DDPU.

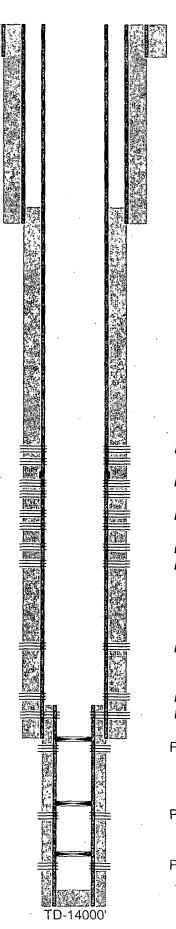
OXY USA Inc. - Proposed Corral Fly 35 Federal Com #1 API No. 30-015-27381

CIBP @ 11300'

CIBP @ 12627' w/ 30' cmt to 12597'

CIBP @ 13420' w/ 30' cmt to 13390'

PB-13911'



17-1/2" hole @ 535' 13-3/8" csg @ 535' w/ 750sx-TOC-Surf-Circ

12-1/4" hole @ 3181' 9-5/8" csg @ 3181' w/ 2100sx-TOC-Surf-Circ

Perfs @ 7034-7326'

Perfs @ 7570-7727'

Perfs @ 7930-8210'

Perfs @ 8460-8570" Perfs @ 8800-8946'

> 8-3/4" hole @ 11314' 7" csg @ 11314' DVT @ 7525' w/ 2710sx-TOC-3100'-Calc

Perfs @ 10013-10045'

Perfs @ 10820-10900' Perfs @ 11124-11182'

Perfs @ 11398-11585'

6" hole @ 14000' 4-1/2" liner @ 11075-14000' w/ 350sx-TOC-11075'-Sqz Perfs @ 12722-12732'

Perfs @ 13466-13474'

DXY USA Inc. - Current Corral Fly 35 Federal Com #1 API No. 30-015-27381

D-14000

17-1/2" hole @ 535' 13-3/8" csg @ 535' w/ 750sx-TOC-Surf-Circ

12-1/4" hole @ 3181' 9-5/8" csg @ 3181' w/ 2100sx-TOC-Surf-Circ

8-3/4" hole @ 11314' 7" csg @ 11314' DVT @ 7525' w/ 2710sx-TOC-3100'-ⓒalc

Perf @ 11398-11585' 6" hole @ 14000' 4-1/2" liner @ 11075-14000' w/ 350sx-TOC-11075'-Sqz Perfs @ 12722-12732'

Perfs @ 13466-13474'

CIBP @ 12627' w/ 30' cmt to 12597'

CIBP @ 13420' w/ 30' cmt to 13390'

PB-13911'

District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District 11

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District 111

 Diatoc III

 1000 Rio Brazos Road, Aztec, NM 87410

 Phone: (505) 334-6178 Fax: (505) 334-6170

 District IV

1220 S. St. Francis Dr., Santa Fo, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

Form C-102

	Sa	nta	Fe,	NM	87505
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¹ API Number ² Pool Code						³ Pool Name				
30-015-27381 96473						lience Grossing Bone Spring, Eust				
⁴ Property						operty Name . 6 Well Number				
301304 Corral Fly 35 Federal Com.							· 1			
⁷ OGRID No. ⁸ Operator Name							⁹ Elevation			
1669	or of use In						Inc. 3049'			
· · ·	¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West l	ine County	
F	35	245	29E		1950	north	1950	west	Eddy	
"Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West l	ine County	
				i						
12 Dedicated Acre	s ¹³ Joint o	r Infill 🛛 🔤 🕯 C	onsolidation (Code ¹⁵ Or	der No.			• •		
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	1			"OPERATOR CERTIFICATION
		, ť	· · ·	I hereby certify that the information contained herein is true and complete
				to the best of my knowledge and belief, and that this organization either
				owns a working interest or unleased mineral interest in the land including
	22			the proposed bottom hole location or has a right to drill this well at this
	a a			location pursuant to a contract with an owner of such a mineral or working
				interest, or to a voluntary pooling agreement or a compulsory pooling
	and the second second	8		order heretafore entered by the division.
P.	A state of the sta			Senature That That
				Signature
1980		4		David Stewart - Rey. Adu.
<	· · · · · ·			Printed Name
				Printed Name deu: 25tauert @044.com
		-		E-mail Address
	Luni			
·	متعققت فيتمسم سنك فاستمس	d		*SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this
				plat was plotted from field notes of actual surveys
1				made by me or under my supervision, and that the
				same is true and correct to the best of my belief.
				Date of Survey
				Signature and Seal of Professional Surveyor:
				Signature and Bear OFF Intessional Surveyor.
	. * 1			
				Certificate Number
	·		1	

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Bit Street Dr., Holds, NM 93249 Energy, Mincrisia & Martella Resource Department Keyned August 15, 2000 State Field, Martella, NM 9310 OIL CONSERVATION DIVISION Submit to Aprice 14, 2000 State Field, Martella, NM 9310 2040 South Pacheco Submit to Aprice 14, 2000 State Field, Martella, NM 9310 2040 South Pacheco Submit to Aprice 14, 2000 State Field, Martella, Martell					1		·k.		· · · · · · · · · · · · · · · · · · ·				
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Bath Seath Fraction, Senta Fr, NM \$7305 WELL LOCATION AND ACREAGE DEDICATION PLAT 'A'' Number 'Pool Code 'Pool Code 'A'' Number 'Pool Code 'Pool Code 14973 Corral Fly ''35'' Performance 'Vell Number 14973 Corral Fly ''35''' Performance 'Vell Number 14973 Corral Fly ''35'' Performance 'Vell Number 14975 Corral Fly ''35'' Performance 'Vell Number 130 015 27381 Witchell Interry Corporation 'Vell Number 14975 Corral Fly ''35'' Performance 'Vell Number 14976 Corral Fly ''35'' Performance 'Vell Number 130 015025 Mitchell Interry Corporation 'Stellan 1980 North North Stellan Reage Location '' Dedicated Area ''Stellan ''Stellan County '' Dedicated Area ''Stellan ''Stellan County '' Dedicated Area ''Stellan ''Stellan County ''Dedicated Area ''Stellan ''Stellan County ''Dedicated Area ''Stellan ''Stellan County ''Dedicated Area ''Stell	811 South First, Arto District III					OIL CO	2040 South	Pacheco			State I	ease - 4 Copies	
WELL LOCATION AND ACREAGE DEDICATION PyLAT: 'Pain State 'Pain State 'Pain State 'Pain State Well Location 'Velocate 'Pain State 'Velocate 'Velocate <td colspan<="" td=""><td></td><td>Santa Fe</td><td>NM 8750</td><td>5</td><td></td><td></td><td></td><td></td><td><u>िंद</u> • •</td><td>Å</td><td>A AMEN</td><td>NED REPORT</td></td>	<td></td> <td>Santa Fe</td> <td>NM 8750</td> <td>5</td> <td></td> <td></td> <td></td> <td></td> <td><u>िंद</u> • •</td> <td>Å</td> <td>A AMEN</td> <td>NED REPORT</td>		Santa Fe	NM 8750	5					<u>िंद</u> • •	Å	A AMEN	NED REPORT
30 015 27381 WillAcat (Proposed Queen Mesa (Molfcamp) Pool) 'Property Code 14978 Corral Fly "35" Federal Cont 1 14978 Corral Fly "35" Federal Cont 1 015025 Mitchell Energy Corporation 3049 'Burstion 'Surface Location 3049 'Ub or Ion mo. Section Torruship Range Lot Ion 'Ub or Ion mo. Section Torruship Range Lot Ion North/South Ione Feet from the East/West line Country 'Ub or Ion mo. Section Torruship Range Lot Ion Peet from the North/South Ione Feet from the East/West line Country 'Ub or Ion mo. Section Torruship Range Lot Ion Peet from the North/South Ione Feet from the East/West line Country 'Ub or Ion mo. Section Torruship Range Lot Ion Peet from the South Ian Peet from the Location If Different From Surface 'Ub or Ion mo. C C Country Peet from the South Ian Feet from the Ion					ELL LO			EAGE DEDIC		-			
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015025 Mitchell Energy Corporation 3049 "Surface Location YE or Not. No. Feet From the Section Township Renge Lot Idm Peet From the NorthSouth line Feet From the Eddy County UL or Not. No. Bottorn Hole Location If Different From Surface UL or Not. No. Bottorn Hole Location If Different From Surface County "Dedicated Acces "Joint or Infit!" "Consultation Code" "Order No. County "Dedicated Acces "Joint or Infit!" "Consultation Code" "Order No. County "Deficient Acces "Joint or Infit!" "Consultation Code" "Order No. County "Deficient Acces "Joint or Infit!" "Consultation Code" "Order No. "OPERATOR CERTIFICATION INTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNTIT HAS BEEN APPROVED BY THE DIVISION N/2 NW1 44.777 NE/4. "OPERATOR CERTIFICATION Interview" N/2 NW/4 Edding Section 35, T 24S, R 29E, N.M.P.M. Section 35, T 24S, R 29E, N.M.P.M. Section 35, T 24S, R 29E, N.M.P.M. Signature and Set of Protessional Surveyer: Signature and Set of Protessional Surveyer:							* Operator			* Elevation			
UL or bit no. Section Township Range Lot Idn North/South Feet from the East/West little County ¹¹ Bottom Hole Lot Idn Peet from the 1980 West Eddy ¹¹ Bottom Hole Lot Idn Peet from the Interface Eddy Eddy ¹¹ Bottom Hole Lot Idn Peet from the North/South little Feet from the East/West little County ¹¹ Bottom Hole Lot Idn Peet from the North/South little Feet from the East/West little County ¹¹ Betleated Area ¹¹ Joint or Infill "Consolidation Code "Order No. County County ¹² Betleated Area ¹³ Joint or Infill "Consolidation Code "Order No. County Peet from the Division East/West little County ¹⁴ Dedicated Area ¹⁴ Joint or Infill "Consolidation Code "Order No. County Peet from the Peet from	015025		Mit	ch	ell Ene	ergy Co	rporation	-					
F 35 24S 29E 1980 North 1980 West Eddy "Bottom Hole Location If Different From Surface Ut or let in m. Section Township Range Loi Idu Peet from the North/South line Peet from the East/West line County "Dedicated Aress "Joint or Infill Consultation Code "Order No. Consultation Code "Order No. Consultation Code "Order No. Order No. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION MEC ORYX NM 14777 PeeRATOR CERTIFICATION MB6128 NM 4 ORYX NM 14777 PeeRATOR CERTIFICATION N/2 NW/4 ORYX NM 14777 PeeRATOR CERTIFICATION Section 35, T 24S, R 29E, N.M.P.M. Section 35, T 24S, R 29E, N.M.P.M. Supervision and the section on the joint was plotted from field on and high of was plot was plotted from field on and high of was plot was plotted from field on and high of was plot was plotted from field on and an on the plot was plotted from field on and an on the plot was plotted from field on and an on the plot was plotted from field onces of acual unrege wade on and are o	III or lot no	Eastion	Townshi	T	Banan	L of Ida	Surface		East Course		- 0 V V 		
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Image:	MEC NM 86128 N/2 NW/4					NM 1	4777		l hereby certif	'y that the inj	formation conte	uned herein is true	
1980' MEC NM 88139 S/2 NW/4 Sr. Reg. Affairs Analyst Daw August 23, 2000 Section 35, T 24S, R 29E, N.M.P.M. Issuerity that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor:					1980				Au	rei	M	ulle	
1980' Sr. Reg. Affairs Analyst Date August 23, 2000 18 Survey Station 35, T 24S, R 29E, N.M.P.M. Section 35, T 24S, R 29E, N.M.P.M. Issurvey certify that the well tocation shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor:	· .				,				George	Mulle	en		
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Section 35, T 24S, R 29E, N.M.P.M. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor:	1980.				8139			Datz					
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Signature and Seal of Professional Surveyor:													
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