Submit I Copy To Appropriate District State of New Mexico Office Revised August 1, 2011 District 1 - (575) 393-6161 Energy, Minerals and Natural Resources WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🗸 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A D State Battery DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number Apache Corporation .. 873 3. Address of Operator 10. Pool name or Wildcat 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 Yeso 4. Well Location Unit Letter feet from the line and feet from the

Township 17S

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Range 28E

NMPM

Form C-103

FEE \square

County Eddy

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND AB	į.	REMEDIAL WORK	
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS. P AND A	
		<u> </u>	
PULL OR ALTER CASING MULTIPLE COI	MPL 🗌	CASING/CEMENT JOB	
DOWNHOLE COMMINGLE			
Flora Cao I	_		
OTHER: Flare Gas '	✓	OTHER:	
		ertinent details, and give pertinent dates, including estimated date	
	19.15.7.14 NMAC	. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.		() (
Anacha is recuestión en automaian to terroressilo fla	th D Ct D	The ABM (and ask well are as fell)	
Apache is requesting an extension to temporarily flar	e the D State Batte	ery. The API# for each well are as follows:	
시 목			
30-015-31257 / 30-015-32490	30-015-38411	30-015-39069	
30-015-31421 30-015-32483	30-015-38412	30-015-39743	
30-015-30976 30-015-32491	30-015-38414	30-015-39742	
30-015-32649	30-015-38585	30-015-39921	
30-015-31422 30-015-31390	30-015-38469	30-015-39922	
30-015-32482 30-015-31586	30-015-3847-1	30-015-39923	
30-015-31423 30-015-31939	30-015-38588	30-015-40310	
30-015-31424 30-015-32484	30-015-38470		
30-015-31425 \$ 30-015-38408	30-015-38589		
30-015-31165 30-015-38409	30-015-39068	30-015-40314	
30-015-32489			
:			
Spiid Date:	Rig Release Dat	Α.	
opid Date.	rig release Da		
		\	
1			
I hereby certify that the information above is true and	complete to the be-	st of my knowledge and belief.	
g, codings	•	,	
SIGNATURE	TITLE Regula	tory Tech II DATE 01/09/2014	
STORY TORES	111 DL Troguia	DATE 01103/2014	
Thurs or wint name. Estima Varanoz	D wiell add	DLIONE, (430) 949 4045	
Type or print name Fatima Vasquez	E-man address:	Fatima.Vasquez@apachecorp.com PHONE: (432) 818-1015	
For State Use Only	4	,	
1017	λ	75 20416N DATE NA. 28 1 200	
APPROVED BY: ACY	TITLE/ VALTE	11 204168 DATE (M. 28 - 201	

See Atteched COA's

Conditions of Approval (if any):

Section 36

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia; NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

À.	Applicant Apache Corporation		
	whose address is 1945 Bluestem Road, Artesia, NM 88210		
	hereby requests an exception to Rule 19.15.1	00	
	, Yr, for the following described tank battery (or LACT):		
	Name of Lease D State Battery	Name of Pool	
	Location of Battery: Unit Letter	Section 36 Township 17S Range 28E	
	Number of wells producing into battery		
В.	Based upon oil production of	barrels per day, the estimated * volume	
	of gas to be flared is2.3M	MCF; Valueper day.	
C.	Name and location of nearest gas gathering facility: DCP Artesia		
D.	DistanceEstimated cost of connection		
E.	This exception is requested for the following reasons:		
	of their gas line as a secondary selling point. Our primary buyer is DCP. We		
	need a way of relief if DCP slam valve shuts, which would be to flare. This is		
	an extension for the previous one that will expire January 31, 2014.		
	i i	ı	
OPERATOR Thereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION			
Division have b	een complied with and that the information given above plete to the best of my knowledge and belief.	Approved Until Apr. \ 30 \ 2014	
Signature		By ADade	
Printed Name & Title	Fatima Vasquez - Regulatory Tech II	Title Sist ASchewise	
E-mail Addre	Fatima.Vasquez@apachecorp.com	Date Jan 28th 2014	
Date 01/09.	/2014 Telephone No. (432) 818-1015		

A See Attached COA'S

Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here Kellade

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth
 within 30 feet of each structure. Single trees and shrubs may be retained if they are well
 spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for
 any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

###

The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.