Submit 1 Copy To Appropriate District	State of New Me	xico		Form C-103
Office <u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources			Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION		
District III - (505) 334-6178	1220 South St. Frai		5. Indicate Type of L STATE [7]	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE 6. State Oil & Gas Lo	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	S 1 0, 1 1, 17 1 0 1		o. State Off & Gas De	and NO.
87505				
SUNDRY NOT	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PL	IC BACK TO A	7. Lease Name or Un	it Agreement Name
DIFFERENT RESERVÕIR, USE "APPLI	CATION FOR PERMIT" (FORM C-101) FO		D State Battery	
PROPOSALS.)	6 W II 🗖 61		8. Well Number	
Type of Well: Oil Well Gas Well Other 2. Name of Operator			9. OGRID Number	
Apache Corporation			873	
3. Address of Operator			10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			Yeso	
4. Well Location				
Unit Letter :	fcet from the	line and	feet from th	ie line
Section 36		inge 28E	-	ounty Eddy
7 () () () () () () () () () (11. Elevation (Show whether DR			ounty Lody
。	and the control (and a motive) by	7,11,1, 11, Oil, clo.)		
12. Check	Appropriate Box to Indicate N	ature of Notice	Report or Other Da	tя ์
		. ·	report of other bu	•••
	NTENTION TO:		SEQUENT REPO	RT OF:
PERFORM REMEDIAL WORK	PLUG-AND ABANDON 🔲	REMEDIAL WOR		TERING CASING 🗌
TEMPORARILY ABANDON 💮	CHANGE PLANS	COMMENCE DRI	LLING OPNS. 🗌 P A	AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	TJOB 🗌	
DOWNHOLE COMMINGLE				
OTHER: Flare Gas	7	OTHER:		П
	pleted operations. (Clearly state all		I give pertinent dates, in	ncluding estimated date
	ork). SEE RULE 19.15.7.14 NMAG			
proposed completion or re-		•	•	<i>t</i>
Apache is requesting an extension	n to temporarily flare the D State Bat	tery. The API# for ea	ach well are as follows:	-()
		,		·
30-015-31257 30-0	15-32490 30-015-3841	1 30.0	15-39069	
•	15-32483 30-015-3841		15-39743	
	15-32491 30-015-3841		15-39742	
	15-30975 30-015-3858		15-39921	
	15-31390 30-015-3846 15-31586 30-015-3847		15-39922	
	15-31939 30-015-3858		15-39923 15-40310	,
. 1	15-32484 30-015-3847		15-40311	
30-015-31425 30-0	15-38408 30-015-3858		15-40313	
· ·	15-38409 30-015-3906	8 30-0	15-40314	
30-015-32489				
Could Date	Die Belees D	4		
Spud Date:	Rig Release D	ate:		
		I		,
Lharaby cartify that the information	above is true and complete to the b	agt a f very lenguelada	o and haliaf	
Thereby certify that the information	above is true and complete to the o	est of my knowledg	e and pener.	
A CONTRACTOR OF THE PARTY OF TH				
SIGNATURE	TITLE Regul	atory Tech II	DATE	01/09/2014
Salaran A.				
Type or print name <u>Fatima Vasque</u>	E-mail addres	s; Fatima.Vasquez@ap	achecorp.com PHON	E: (432) 818-1015
For State Use Only				
ADDROVED BY: AND A	& TITLE∆(5)	JPS 20.1	CA DAME	-lan 28 th 2014
APPROVED BY: (if any):		acree	DATE	junco cuir
conditions of Abbioxia (it sub):			`	_

See Atteched COA's

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico 'Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. _

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation	•	,			
	whose address is1945 Bluestem Road, Artesia, NM 88210,					
	hereby requests an exception to Rule 19.15.	00	_days or until			
	, Yr, for the following described tank battery (or LACT):					
	Name of Lease D State Battery	Name of Pool Yeso				
	Location of Battery: Unit Letter	Section 36 Township 17S Range 2	8E			
	Number of wells producing into battery					
В.	Based upon oil production of70	barrels per day, the estimated * vo	olume			
	of gas to be flared is 2.3M	MCF; Valuepe	er day.			
C.	Name and location of nearest gas gathering 'DCP Artesia					
. D.	DistanceEstimated cost of connection					
E.	This exception is requested for the following reasons: Frontier Gas has shut Apache out					
	of their gas line as a secondary selling point. Our primary buyer is DCP. We					
	need a way of relief if DCP slam valve shuts, which would be to flare. This is					
	an extension for the previous one that will expire January 31, 2014.					
		ı				
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation OL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved Until 401 30 2014						
Signature		By Allado				
Printed Namo & Title	Fatima Vasquez - Regulatory Tech II	Title Sist ASchewise				
E-mail Addre	Fatima.Vasquez@apachecorp.com	Date Jan 28th 2014				
Date 01/09/2014 Telephone No. (432) 818-1015						

A See Attached COA'S

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4 . If flaring is to take place at an unmanned facility, then the area around the flare stack is \sim mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here \$200de

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.