Submit 1 Copy To Appropriate District Office	State of New Me	xico		Form C-103
District 1 - (575) 393-6161	Energy, Minerals and Natural Resources			Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		E Indiana Trus	-f1
District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM	,		o. Gaile On te Gi	is bettse i to.
87505	OFC. AND DENODER ON WELL O	· · · LIII	7 7 N	11 '
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				r Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			D State Battery	
PROPOSALS.) 1. Type of Well: Ojl Well			8. Well Number	
2. Name of Operator			9. OGRID Number	
Apache Corporation			873	
3. Address of Operator			10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			Yeso	
4. Well Location				
Unit Letter:	feet from the	line and	feet fro	m the line
Section 36	Township 17S Ra	inge 28E	NMPM	County Eddy
μu	11. Elevation (Show whether DR,	RKB, RT, GR, etc.		
the second secon				
12. Check A	Appropriate Box to Indicate N	ature of Notice,	Report or Other	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
			ALTERING CASING P AND A	
		<u> </u>	PANDA LI	
DOWNHOLE COMMINGLE	MOLITATE COMPL	CASING/CEMEN	I JOB LJ	
:				
OTHER: Flare Gas	otin	OTHER:		
Describe proposed or comp	oleted operations. (Clearly state all	pertinent details, an	id give pertinent dat	es, including estimated date
	ork). SEE RULE 19.15.7.14 NMAG	C. For Multiple Co	mpletions: Attach	wellbore diagram of
proposed completion or recompletion.				
Apache is requesting an extension	n to temporarily flare the D State Bat	tery. The API# for e	each well are as folk	ows:
i i	•			
	15-32490 30-015-3841 ⁻	1 30-0	015-39069	
	5-32483 30-015-3841		015-39743	
00.045.00040	15-32491 30-015-3841 15-30075 30-015-3859		015-39742	
	15-30975 30-015-3858 15-31390 30-015-3846		015-39921 015-39922	
	15-31586 30-015-3847	,	015-39923	
	15-31939 30-015-3858		015-40310	
	15-32484 30-015-3847		015-40311	
:1	15-38408 30-015-3858		015-40313	
30-015-31165 ⁴ 30-0 ² 30-015-32489	15-38409 30-015-3906	8 30-0	015-40314	
30-013-32469				
Spud Date:	Rig Release D	ate:		
1		1		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
	Chapagora grand San - 1 1880 orași nati nativiții sant e			
SIGNATURE	TITLE Regul	atory Tech II	D	ATE 01/09/2014
****				1103 in - (422) 040 4045
Type or print name Fatima Vasque	E-mail addres	s: Falima.Vasquez@a	pachecorp.com P	HONE: (432) 818-1015
For State Use Only	1			1 H
APPROVED BY:	€ TITLE (5)	-115, sen	1680 D.	ATE CO 28 1 2011
Conditions of Approval (if any):				

See Affected COA's

District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. ___

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) **Apache Corporation** Applicant A. 1945 Bluestem Road, Artesia, NM 88210 whose address is hereby requests an exception to Rule 19.15.18.12 for days or until ___, Yr _____, for the following described tank battery (or LACT): D State Battery Name of Pool Yeso Location of Battery: Unit Letter _____Section _____Section _____Township _____Range _ Number of wells producing into battery _____ Based upon oil production of _ В. barrels per day, the estimated * volume C. Name and location of nearest gas gathering facility: DCP Artesia Distance Estimated cost of connection D. This exception is requested for the following reasons: Frontier Gas has shut Apache out E. of their gas line as a secondary selling point. Our primary buyer is DCP. We need a way of relief if DCP slam valve shuts, which would be to flare. This is an extension for the previous one that will expire January 31, 2014. OIL CONSERVATION DIVISION **OPERATOR** I hereby certify that the rules and regulations of the Oil Conservation 2014 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name Fatima Vasquez - Regulatory Tech II & Title Fatima.Vasquez@apachecorp.com Date E-mail Address

Telephone No. (432) 818-1015

A See Attached COA'S

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here \$20ads

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State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.