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Submit 1 Copy To Appropri	nte District	State of New Mexico)		Form C-103
Office <u>District 1</u> – (575) 393-6161	Energy	, Minerals and Natural I	Resources		Revised August 1, 201
1625 N. French Dr., Hobbs,	NM 88240			WELL API NO.	
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM	88210 OIL C	CONSERVATION DI	VISION	C. L. Part Charter	£1
District III - (505) 334-6178		220 South St. Francis	Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztee,	NM 87410	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
District IV - (505) 476-3460 1220 S. St. Francis Dr., Sant				0. Shile Off & Gal	S Bease Ro.
87505	IDDV NOTICES AND DI	2DODTE ON WELLS		7 Leoga Mana an	Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			АСК ТО А		Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				D State Battery	
1. Type of Well: Oil Well 🔽 Gas Well 🗌 Oiher				8. Well Number	
2. Name of Operator				9. OGRID Number	
Apache Corporation				873	
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				10. Pool name or Wildcat	
	ane, Suite 3000 Midland,	TX 79705		Yeso	
4. Well Location					
Unit Letter		et from the	_ line and	feet from	
Section 36		ownship 17S Range on (Show whether DR, RK		NMPM	County Eddy
		on (<i>Show whether DK</i> , KK	3, <i>K1</i> , G <i>K</i> , <i>etc.)</i>		
PERFORM REMEDIAL TEMPORARILY ABAN PULL OR ALTER CAS DOWNHOLE COMMIN	DON 🗌 CHANGE P	PLANS 🗌 CO	MEDIAL WORI MMENCE DRI SING/CEMENT	LING OPNS.	ALTERING CASING P AND A
OTHER: Flare Gas		ro D	HER:		_
of starting any proposed comp	proposed work). SEE RU letion or recompletion.	ns. (Clearly state all perti ILE 19.15.7.14 NMAC. F	or Multiple Cor	npletions: Attach w	ellbore diagram of
Apache is requesting :	an extension to temporarily	y flare the D State Battery.	The API# for ea	ich well are as follow	vs: (
30-015-31257	30-015-32490	30-015-38411	30.0	15-39069	
30-015-31421	30-015-32483	30-015-38412		15-39743	
30-015-30976	30-015-32491	30-015-38414		15-39742	
30-015-32649	30-015-30975	30-015-38585		15-39921	
30-015-31422 30-015-32482	30-015-31390 30-015-31586	30-015-38469		15-39922	
30-015-31423	30-015-31939	30-015-38471 30-015-38588		15-39923 15-40310	
30-015-31424	30-015-32484	30-015-38470		15-40311	
30-015-31425	30-015-38408	30-015-38589		15-40313	
30-015-31165 30-015-32489	30-015-38409	30-015-39068	30-0	15-40314	
[٦	[· · · · · · · · · · · · · · · · · · ·	<u></u>]
Spud Date:		Rig Release Date:			
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hereby certify that the	information above is true	and complete to the best o	f my knowledge	e and belief.	
and a second	```				
SIGNATURE	and a second sec	TITLE Regulatory	Tech II	DA	TE 01/09/2014
			100111	DA	112_01100/2014
Type or print name Fat	ima Vasquez	E-mail address: F	alima.Vasquez@apa	checorp.com PH	ONE: (432) 818-1015
For State Use Only	- ^	<u></u>			
upporter at	2 Dr. Lo		75 10.	(C.N	TE-101 28 1 20
APPROVED BY:	(if any):	TITLE	when	DA'	IEJUNCO 20
Conditions of Approval	(m.any).		-		~
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State of New Mexico ' Energy Minerals and Natural Resources District I 1625 N. French Dr., Hobbs, NM 88240 Form C-129 Revised August 1, 2011 District II Conservation Division 20 South St. Francis Dr. Santa Fe, NM 87505 811 S. First St., Artesia, NM 88210 Submit one copy to appropriate District III 1000 Río Brazos Road, Aztec, NM 87410 District Office District IV NFO Permit No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 (For Division Use Only) **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12** (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) **Apache Corporation** A. Applicant 1945 Bluestem Road, Artesia, NM 88210 whose address is 90 hereby requests an exception to Rule 19.15.18.12 for days or until , Yr , for the following described tank battery (or LACT): _____Name of Pool Yeso D State Battery Name of Lease Location of Battery: Unit Letter _____ Section _____ Township _____ Range 28E 41 Number of wells producing into battery 700 Β. Båsed upon oil production of barrels per day, the estimated * volume of gas to be flared is _____ MCF; Value per day. C. Name and location of nearest gas gathering facility: DCP Artesia D. Distance Estimated cost of connection This exception is requested for the following reasons: Frontier Gas has shut Apache out E. of their gas line as a secondary selling point. Our primary buyer is DCP. We need a way of relief if DCP slam valve shuts, which would be to flare. This is an extension for the previous one that will expire January 31, 2014. **OPERATOR OIL CONSERVATION DIVISION** I hereby certify that the rules and regulations of the Oil Conservation 3014 2014 Division have been complied with and that the information given above Approved Until is true and complete to the best of iny knowledge and belief. Signature Printed Name Fatima Vasquez - Regulatory Tech II Title & Title Fatima.Vasquez@apachecorp.com Date E-mail Address 01/09/2014 (432) 818-1015 Date Telephone No. Gas-Oil ratio test may be required to verify estimated gas volume.

A	Sec.	Attached	COAS
E			

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- **1.** Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- **5.** Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here K 2 Dade 1 1 1/28/14

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



March 19, 2013 FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: <u>http://activefiremaps.fs.fed.us/current.php</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.