Submit   Copy To Appropriate District	State of New Mexico			Form C-103
Office <u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources			sed August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		1	VELL API NO.	
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		1	5. Indicate Type of Lease	
<u>District 111</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	raige D.d. Artes NIM 97410		STATE FEE	
District IV - (505) 476-3460	Santa Fe, NM 875	505	. State Oil & Gas Lease N	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			. Lease Name or Unit Ag	reement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			D State Battery	
1. Type of Well: Oil Well 🗸 Gas Well 🗌 Other			8. Well Number	
2. Name of Operator Apache Corporation			. OGRID Number 173	
3. Address of Operator			10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			Yeso	
4. Well Location				
Unit Letter:	feet from the	line and	feet from the	line
Section 36,		· @ ·	NMPM County	' Eddy
and the state of	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)		41,410
.12. Check A	appropriate Box to Indicate Na	ture of Notice, Re	port or Other Data	
NOTICE OF IN	TENTION TO	CUDOE	OUTAIT DEDODT	05.
NOTICE OF IN PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON	REMEDIAL WORK	EQUENT REPORT	OF: NG CASING □
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL				<del></del>
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT				`
DOWNHOLE COMMINGLE		07.01.107.02.11.211.10		
OTHER: Flare Gas		OTHER:	· · · · · · · · · · · · · · · · · · ·	
	leted operations. (Clearly state all pork). SEE RULE 19.15.7.14 NMAC			
proposed completion or reco		. Tot Multiple Compi	ictions. Attach wendorest	inagram Or
1 1	to temporarily flare the D State Batte	The ADM for each	well are as follows:	41
Apache is requesting an extension	to temporarily liare the D State Batte	sty. The APIII for each	I Well are as lollows.	. ,
30-015-31257 30-018	5-32490 30-015-38411	30-015-	.3ônèo	
	5-32483 30-015-38412	30-015-		
	5-32491 30-015-38414	30-01,5-		
· ·	5-30975 30-015-38585	30-015-	39921	
	5-31390 30-015-38469	,30-015-	•	
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	5-31939 30-015-38588 5-32484 30-015-38470	. :30-015-	``-	•
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14	5-38409 30-015-39068	30-015- 30-015-		
30-015-32489	3 20 700		40014	
Spid Date:	Rig Release Dat	e:	·	
•		1	,	
			11 11 6	
1 hereby certify that the information a	above is true and complete to the be	st of my knowledge a	nd belief.	
Commission of the second	Francisco (Litroria Vivernichia)			
SIGNATURE	TITLE Regula	tory jech II	DATE01/	09/2014
Type or print name   Eatima Vasquez	F-mail addrage	Fatima.Vasquez@apach	ecorn.com PHONE: (4	432) 818-1015
For State Use Only	D-man address.	, anna, vasquez@apacii	THOME.	/ 0.0 .0.0
100	٨	PC 1-	. 1	~28th 2014
APPROVED BY:	TITLE ()(57	1 July 18	DATE C	M28-5014
Conditions of Approval (if any):		•	$\mathcal{O}$	

See Attented COA's

District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. (For Division Use Only)

### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) **Apache Corporation** Applicant A. 1945 Bluestem Road, Artesia, NM 88210 whose address is days or until hereby requests an exception to Rule 19.15.18.12 for , Yr , for the following described tank battery (or LACT): D State Battery Name of Pool Yeso Name of Lease Location of Battery: Unit Letter \_\_\_\_\_Section \_\_\_36 \_\_Township \_\_17S \_\_Range \_\_ Number of wells producing into battery В. Båsed upon oil production of barrels per day, the estimated \* volume C. Name and location of nearest gas gathering facility: 'DCP Artesia Distance \_\_\_\_Estimated cost of connection \_\_\_\_ D. This exception is requested for the following reasons: Frontier Gas has shut Apache out E. of their gas line as a secondary selling point. Our primary buyer is DCP. We need a way of relief if DCP slam valve shuts, which would be to flare. This is an extension for the previous one that will expire January 31, 2014. **OPERATOR** OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Printed Name Fatima Vasquez - Regulatory Tech II & Title Fatima.Vasquez@apachecorp.com Date E-mail Address (432) 818-1015 Telephone No.

A See Attached COA'S

<sup>\*</sup> Gas-Oil ratio test may be required to verify estimated gas volume.

## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here KDode

# State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

#### Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: <a href="http://activefiremaps.fs.fed.us/current.php">http://activefiremaps.fs.fed.us/current.php</a>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.