Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Revised August 1, 2011 Energy, Minerals and Natural Resources District 1 - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 7 1000 Rio Brazos Rd., Aztee, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (\$05) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A D State Battery DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number I. Type of Well: Oil Well 🗸 Gas Well Other 2. Name of Operator 9. OGRID Number Apache Corporation 3. Address of Operator 10. Pool name or Wildcat 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 4. Well Location Unit Letter feet from the line and feet from the line Section 36 Township 17S Range 28E **NMPM** County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK ALTERING CASING [TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A MULTIPLE COMPL PULL OR ALTER CASING CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: Flare Gas OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Apache is requesting an extension to temporarily flare the D State Battery. The API# for each well are as follows: 30-015-31257 30-015-32490 30-015-38411 30-015-39069 30-015-39743 30-015-31421 30-015-32483 30-015-38412 30-015-30976 30-015-32491 30-015-38414 30-015-39742 30-015-30975 30-015-32649 30-015-38585 30-015-39921 30-015-31422 30-015-31390 30-015-38469 30-015-39922 30-015-32482 30-015-31586 30-015-38471 30-015-39923 30-015-31939 30-015-31423 30-015-38588 30-015-40310 30-015-31424 30-015-32484 30-015-38470 30-015-40311 30-015-31425 30-015-38408 30-015-38589 30-015-40313 30-015-31165 30-015-38409 30-015-39068 30-015-40314 30-015-32489 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Regulatory Tech II DATE 01/09/2014 Type or print name Fatima Vasquez PHONE: (432) 818-1015 E-mail address: Fatima.Vasquez@apachecorp.com For State Use Only cn 28 th 2014 APPROVED BY:

See Affected COA's

Conditions of Approval (if any):

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Río Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

l Conservation Division 20 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. _

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) **Apache Corporation**

Α.	Applicant Apache Corporation	· ,
	whose address is1945 Bluestem Road, Artesia, NM 88210,	
	hereby requests an exception to Rule 19.15.1	00
	, Yr,	for the following described tank battery (or LACT):
	Name of Lease D State Battery	
	Location of Battery: Unit Letter	Section 36 Township 17S Range 28E
	Number of wells producing into battery	41
В.	Based upon oil production of	barrels per day, the estimated * volume
•	of gas to be flared is2.3M	MCF; Valueper day.
C.	Name and location of nearest gas gathering facility: DCP Artesia	
D.	DistanceEstimated cost of connection	
E.	This exception is requested for the following reasons: Frontier Gas has shut Apache out	
	of their gas line as a secondary selling point. Our primary buyer is DCP. We	
	need a way of relief if DCP slam valve shuts, which would be to flare. This is	
an extension for the previous one that will expire January 31, 2014.		t will expire January 31, 2014.
		Division have b
Signature		By Allcolo
Printed Nam & Title	Fatima Vasquez - Regulatory Tech II	Title Sist PR Supervisor
E-mail Addr	Fatima.Vasquez@apachecorp.com	Date Jan 28th 2014

Telephone No.

(432) 818-1015

A See Attached COA'S

01/09/2014

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- **4.** Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here \$1000/

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey
Division Director
Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth
 within 30 feet of each structure. Single trees and shrubs may be retained if they are well
 spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for
 any vegetation near structures.
- · Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

###

The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.