Form 3160-5 (March 2012)

OCD Artesia **UNITED STATES**

SUNDRY NOTICES AND REPORTS ON WELLS

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No.

LC065421

JAN 29 2014

NMOCD ARTESIA

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. 1	7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well Oil Well Gas Well Other					8. Well Name and No. Bradley-Federal #8 (303850) 9. API Well No.		
2. Name of Operator O'Neil Properties (John Cravey dba JRC Petroleum (252682)				30	30-015-00383		
3a. Address PO Box 2840, Midland, TX79702 3b. Phone No. (include area code) 432-683-2771				10.	10. Field and Pool, or Exploratory Area Black River, Delaware (6270)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11.	11. County or Parish, State		
K 1650 FSL,1650 FEL, K, 11, T-24-S, R-26-E				Eddyy Co, NM			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE					EPORT, OR OTH	IER DATA	
TYPE OF SUBMISSIO				OF ACTION			
Notice of Intent	Acidize	-	Deepen Production (Start/Resume) Water Shut-Off				
	Alter Casing	Fracture Treat	\equiv \Box	mantion	Well Integ	grity	
Subsequent Report	Casing Repair	New Construction	==	mplete	Other		
Final Abandonment Notice	Change Plans	Plug and Abandon		orarily Abandon			
	Convert to Injection	Plug Back		r Disposal		and approximate duration thereof.	
11/12/13-11/15/13 MIRRIH w/ workstring and Tagged plug @ 1537'. 40 sx cement @ 1125'. w/ tbg and tagged part Amos w/ BLM. POH w bags LCM. WOC. Tag Tagged plug @ 50'. NI 12/10/13 MIRU backh Removed deadmen, cle	I tagged up @ 1978'. Circulated hole w/ mu POH w/ tbg. WOC. 1 ed csg @ 217'. POH w/ tbg. WOC. RIH w/ ged plug @ 75'. POH DBOP. Spotted 70 sx co oe and welder. Cut off aned location and mo	Spotted 100 sx ceme ad laden fluid. POH 1/19/13 Tagged pluy v/ tbg. NU BOP. RI tbg and tagged ceme to 30'. Spotted 100 seement w/ 2 % CAC wellhead and welde	ent @ 197: w/ tbg. Pog @ 908'. H w/ tbg ent @ 196 sx cement L and cir	8. POH w/: erf'd csg @ POH w/ th to 217'. Spo i'. Spotted t to surface culated to s	50 jts cement. V 1075', RIH w/ og. Perf'd csg @ otted 200 sx cem 100 sx cement v . Closed well in surface. Rigged l Dry Hole Mar	tbg to 1125'. Spotted 5 500'. ND BOP. RIH nent @ 217' per Jim w/ 2% CACL and 2 WOC. 11/21/13 down and moved off.	
RECLAMA DUE 5-20:	Accepted as to plugging of the Liability under bond is retain Surface restoiation is comple			श्राम् ति	BUPEAU C	OF LAND MANAGEMENT	
14. I hereby certify that the forego		** '	0.1	I —	1		
Koyce	MCNelL	Title	Print	10/100	1. Super	IN IN deal	
Signature Sayes	212 20 A	Date	- /2	-27	-2013		
	THIS SPAC	E FOR FEDERAL	OŔ STA	TE OFFICE	USE		
Approved by	**************************************						
Conditions of approval, if any, are that the applicant holds legal or eq	uitable title to those rights in the s	does not warrant or certify	Office		Date		
entitle the applicant to conduct oper Title 18 U.S.C. Section 1001 and T		e it a crime for any nerson ba	Owingly and	villfully to make	to any department or no	nency of the United States any	
false, fictitious or fraudulent staten			Ownigiy alid W	mony to make	to any department of ag	sener of the Officer States any	
(Instructions on page 2)					, , ,	RECEIVED	