Submit I Copy To Appropriate Districe CEIVED State of New Mexico	Form C-103
Office <u>District I</u> - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283	Revised August 1, 2011 WELL API NO.
811 S. First St., Artesia, NM \$8210/OCD AFO性它QNSERVATION DIVISION	30-015-01849 5. Indicate Type of Lease
District III – (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV – (505) 476-3460 Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	B-11594-1
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name COWTOWN UNIT
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number 201
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator ALAMO PERMIAN RESOURCES LLC	9. OGRID Number
· · · · · · · · · · · · · · · · · · ·	274841
3. Address of Operator 415 W. WALL ST., SUITE 500 MIDLAND, TX 79701	10. Pool name or Wildcat ARTESIA; QN-GB-SA
4. Well Location	
Unit Letter <u>M</u> : 330 feet from the <u>S</u> line and <u>330 feet</u> from the <u>W</u> line	
Section 13 Township 18S Range 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	28E NMPM County EDDY
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
	JOB 🗌
	ETURN TO PRODUCTION
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 	
<u>01/15/14</u> .	
MIRU AZTEC PU. UNSEATED PUMP AND POOH WITH PUMP (PUMP STUCK IN CLOSED POSITION). ND WELLHEAD. NU BOP. TAGGED FILL AND STARTED PULLING OUT OF THE HOLE. TOP 4 JTS COVERED WITH GYP. CONTINUED PULLING OUT OF THE HOLE LAYING DOWN 2 BAD JOINTS. PULLED 60 JTS AND STOOD BACK IN THE DERRICK. LAID DOWN NEXT 4 JTS DUE TO LENGTH OF THE JOINTS (26' PER JT). SWI SDON.	
<u>1/16/14</u>	
FINISHED LAYING DOWN PRODUCTION TUBING. MOVED IN AND OFF LOADED 2-3/8" WS. PU 4-1.2" USED BIT ON 5-1/2" CASING SCRAPPER ON WORK STRING TO 2871'. POOH WITH BIT AND CASING SCRAPPER. PU 5-1/2" X 2-3/8" BAILER. TAGGED FILL AND CLEANED TO 2890'. POOH WITH BAILER AND UNLOADED CAVITY (RECOVERED PARRAFIN, SCALE, RUST AND SAND).SWI. SDON.	
1/17/14 RIH WITH 2-3/8" WS. POOH LAYING DOWN WS. MIRU TUBING TESTERS. RIH WITH PRODUCTION BHA TESTING TUBING TO 5000 PSI (24 BAD	
JOINTS). NO BOP, SET TAC AND NU WELLHEAD. MIRU HOT OIL UNIT. CIRCULATED WELL CLEAN WITH HOT WATER WITH PARRAFIN AND CORROSION CHEMICALS RD HOT OIL UNIT. RIH WITH PUMP AND RODS. SPACED OUT RODS AND HWO, PRESSURED PUMP TO 400 PSI, OK, EOT 2865.72'	
1/18/14 WELL TURNED ON	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Que TITLE Regulatory Affairs Coordinator DATE 01/20/14	
Type or print name <u>Carie Stoker</u> E-mail address: <u>carie@stokeroilfield.com</u> PHONE: 432 664 7659 <u>For State Use Only</u>	
APPROVED BY:	