			RE				
Form 3160-5 (August 2007) BI SUNDRY Do not use thi abandoned web	LLS enter an		FORM APP <b>ROVED</b> OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM2748 6. If Indian, Allottee or Tribe Name		5		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree	ment, Name	and/or No.
I. Type of Well Oil Well Gas Well S Other: INJECTION					8. Well Name and No. GISSLER B 7		
2. Name of Operator Contact: LESLIE M GARVIS BURNETT OIL COMPANY INC E-Mail: Igarvis@burnettoil.com					9. API Well No. 30-015-04120-00-S1		
3a. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-68	(include area code) 2-5108 Ext: 6326						
4. Location of Well (Footage, Sec., 7			11. County or Parish, and State				
Sec 11 T17S R30E NWNE 660FNL 1980FEL					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF N	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> </ul>	<ul> <li>Acidize</li> <li>Alter Casing</li> <li>Casing Repair</li> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	☐ Frac ☐ New ⊠ Plug ☐ Plug	□ Fracture Treat       □ Reck         □ New Construction       □ Reck         ⊠ Plug and Abandon       □ Temp         □ Plug Back       □ Wate		- 0,		Integrity
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f 11/27/13 - NOTIFIED BOBBY 12/2/13 - FINISH TOH LD 2 3 TAG @ 3073', TOH W 2 7/8" SKS "C" + 2% CACL2 @ 307 12/3/13 - TIH W 2 7/8" TBG 8 SET 50 SX CMT PLUG @ 29 TAG TOC @ 2609', CIRC 5 1 TBG, RU WLU & TIH, PERF ESTABLISH INJ RATE OF 2	rk will be performed or provide d operations. If the operation re bandonment Notices shall be fil final inspection.) ( GIRNDT W BLM & RICH () () () () () () () () () () () () ()	the Bond No. on sults in a multiplied only after all r HARD INGE W BIT SUB, TH OPEN ENDEL SWIFN. T TOP IS TOC ACL2, TOH W BRINE MIXE 1350'. TIH W A	n file with BLM/BIA e completion or reco requirements, includi V OCD OF MIRU H PU 2 7/8" TBG, O, CEMENT PUN O LOW, NOTIFIE V 2 7/8" TBG, WA D W 750 # OF S, AD-1 TENSION F	A. Required subsompletion in a neign reclamation, J, START PA J, S	sequent reports shall be swinterval, a Form 316 thave been completed, in dy 13 hor object face (Cstofiation ) (CEMENT PLUG) //LSON W NMBLM IH W 2 7/8" TBG, 8 GEL, TOH W 2 7/ 8" TBG, SET @ 85	filed within 0-4 shall be and the oper- ting of the is retaine s complet 50	30 days filed once ator has e well bore, od unifi
			+ 2 % CACL2, L		25 25		114
<ol> <li>I hereby certify that the foregoing i</li> <li>Come Name (Printed/Typed) LESLIE N</li> </ol>	Electronic Submission # For BURNETT mitted to AFMSS for proces	r oil Compan	Y INC, sent to the NY DICKERSON	e Carlsbad	(14DCN0107S)		MATION . 2-1.4
Signature (Electronic	Date 12/11/20	013					
· · · · · · · · · · · · · · · · · · ·	THIS SPACE FO	OR FEDERA			BE		
Approved By ACCEPTED			JAMES A A	S A AMOS RVISOR EPS Date 01/23/2014			e 01/23/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations a	a crime for any pe s to any matter w	erson knowingly and ithin its jurisdiction.	l willfully to ma	ke to any department of	r agency of th	ne United
** BLM REV	ISED ** BLM REVISE	D ** BLM RE	EVISED ** BLN	REVISED	** BLM REVISE	D **	

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## Additional data for EC transaction #229244 that would not fit on the form

## 32. Additional remarks, continued

MUD, LEAVING CMT TOP @ 1150', SWIFN,.

12/4/13 RIH W 2 7/8" TBG, TAG TOC @ 1170', PLUG IS GOOD, TOH W 2 7/8" TBG, RU WLU, TIH PERF 4 SQZ HOLES @ 616', RD WLU, RU 5 1/2" AD-1 PKR, TIH W 2 7/8" TBG, SET PKR @ 200', RU CMT PUMP, PUMP #3 PLUG 35 SKS OF "C" + 1% CACL2, DISPLACED CMT TO 400', SWI, TIH W 2 7/8" TBG, TAG TOC @ 430', PLUG IS GOOD, TOH W 2 7/8" TBG, RU WLU, TIH PERF 4 SQZ HOLES @ 250', TOH, RD WLU, PUMPED 70 BBLS, COULD NOT BREAK CIRC, START CMT, BREAK CIRC AFTER PUMPING 130 SKS, PUMPED A TOTAL OF 160 SKS OF "C" + 2% BEFORE GOOD CEMENT WAS CIRC TO SURFACE, SD, MONITOR, CEMENT DID NOT FALL BACK, TERRY WILSON W NM BLM ON LCTN TO WITNESS SURFACE PLUG

12/5/13 - BACK HOE, DIG BELOW BRADENHEAD, CUT OFF CSG, CEMENT IS 8' FROM SURF, NOTIFIED TERRY WILSON W NM BLM & WAS GRANTED PERMSSION TO PROCEED W PA MARKER, WELD ON PA MARK PLATE W WELL INFO & LCTN, CUT OFF ALL 4 DEAD MAN ANCHORS, BACKFILL AROUND CSG, LCTN IS READY TO BE RECLAIMED. Well P & A 12/4/13.