District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. Fust St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Rond, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District LV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION OCT 30 2013Submit one copy to appropriate 1220 South St. Francis Dr. Santa Fe, NM 87505

		1	WELL LO	CATION	NANDACR	EAGE DEDICA	ATION PLA	Г			
······································	API Number	r .		² Pool Code			³ Pool Nan	DC .			
015	5-26415	5 .		15011	Cul	ebra Bluff S	South (Bone	<pre> Springs) </pre>),		
⁴ Property (Code	1			5 Property I	⁵ Property Name ⁴ Well Number					
22991					Malaga 1 Com 1						
'OGRIÐ	No.				⁶ Operator !	Name	· ·		* Elevation		
01236	61		Ka	iser-F:	rancís Oil	Company			2956		
					Surface I	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West I	line County		
C ·	1	24S	28E	, <u> </u>	660	North	1980	West	Eddy		
			" Bốt	ttom Hol	e Location If	Different From	1 Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West L	line County		
		1.2			1						
12 Dedicated Acre	Joint of	r Infill ¹⁴	⁴ Consolidation (Code 15 Or	rder No.		L				
40	N		_		-	,					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	A 1	· ·		
				" OPERATOR CERTIFICATION
	6			I hereby certify that the information contained herein is true and complete
1980'	6	•	1.1	to the best of my knowledge and belief, and that this organization either
1700	👧 È		· · · ·	owns a working interest or unleased mineral interest in the land including
	S			the proposed bottom hole location or has a right to drill this well at this
			· .	location pursuant to a contract with an owner of such a mineral or working
			·	interest, or to a voluntary pooling agreement or a compulsory pooling
	1 ·			oppy herefore entered by the division 10-11-13
		· · · · · · · · · · · · · · · · · · ·		
3			(- av anenous
	and the second sec		1	
	·			Charlotte Van Valkenburg U
	6	· · · .		Printed Name
	,		· · · · ·	
			14 - 14 - 14 - 14 - 14 - 14 - 14 - 14 -	Charlotv@kfoc.net
· ·			÷	E-mail Address
·				
			۱	"SURVEYOR CERTIFICATION
		. <i>'</i>		I hereby certify that the well location shown on this
			•	plat was plotted from field notes of actual surveys
	7			
			· - 1	made by me or under my supervision, and that the
j,	i de la companya de			same is true and correct to the best of my belief,
	:		· · · ·	· · · ·
L	<u>.</u>		1	Date of Survey
	:		· · ·	Signature and Seal of Professional Surveyor.
	·			· ·
· · · ·	,		1	
		· · ·		:
				· · · · · · · · · · · · · · · · · · ·
.				Certificate Number

Kaiser-Francis Oil Company 2nd Bone Springs Recompletion Procedure Malaga #1 Federal Com #1 Section 1, T24S, R28E Eddy County, New Mexico

Eddy County, New Mexico API # 30-015-26415

WELL DATA

Elevation:	GL Elev. = 2956'	KB Elev. = 2	975				
Surface Casing:	13-3/8" 48# @ 615', cemented w/ 775 sx, circ.						
Intermediate Csg:	9 5/8" 36# & 40# K-5	55 @ 2,550',	cemented w/ 1150 sx, circ.				
Intermediate Csg:	7" 26# S-95 & N-80 = 4610' (temp srvy)	@ 10,671', c	emented w/ 1400 sx. TOC				
Liner:	4 ½" 15.1# C-75 FL-4S f/ 10,328' – 12,098', cmt'd w/ 285 sx. CBL shows patchy cement f/ 11,430-TOL.						
TD:	12,100'	PBTD:	11,986'				
Proposed Perfs:	2 nd Bone Springs: 87	756-64, 8779	-90, 8802-12				

	Current perfs:		11,	,827-3	Ato	ka A-3,	11,896	3' -905' Atc	ka Bank I	_ime	
					Con				Burst	Coll.	Jt Str.
OD	Weight	Grade	Depth	Conn	OD	ID	Drift	Capacity	(80%)	(80%)	(80%)
			0-								
7"	26#	S-95	10,671'	LT&C	-	6.276	6.151	0.038262	6880	4696	
4 1/2"	15.1#	C-75	10328- 12098	LT&C	-	3.826	3.701	0.01422	7864	8312	
2 3/8"	4.7#	J-55	10330- 11,750	8RD	3.063	1.995	1.901	0.003866	6160	6480	57384
2 7/8"	6.5#	N/L-80	0-10,328'	Nu-Lok	<u>????</u>	2.441	2.347	0.005788	8456	8456	115968
3 1/2"	10.2#	P-110		CS [®]	3.916	2.922	2.797	0.008294	10672	9061	249600
3 1/2"	9.3#	P-110		CS	3.916	2.992	2.867	0.008696	10672	9061	228000

**Exact data for Nu-Lok tubing connections unknown-should be close to 8RD.

Annulus	Capacity				
2 7/8" X 7"	0.030232				
3 1/2" X 7" 2 3/8" X 4	0.026362				
· 1/2"	0.00874				
2 3/8" X 7"	0.032782				

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