Feb. 3. 2014 3:06PM			. No.0774 P.2
Submit I Copy To Appropriate District Office	State of New Mexi	ico	Form C-103
District I	Energy, Minerals and Natural Resources		October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 District II	• • • • • • • • • • • •		WELL API NO. 3001522955
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., A2tec, NM 87410	1220 South St. Francis Dr.		STATE FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 8750 <u>5</u>			
SUNDRY NOT	ICES AND REPORTS ON WELLS	·	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL!	SALS TO DRILL OR TO DEEPEN OR PLUG CATION FOR PERMIT" (FORM C-101) FOR	BACK TO A	
PROPOSALS.)	TOPOSALS.) Type of Well: Oil Well Gas Well Other Brine		State G Com 8. Well Number
1. Type of Well: Oil Well			8. Well Number # 1
2. Name of Operator			9. OGRID Number
BASiC Energy Services L.P.			246368
3. Address of Operator P.O. Box 10460 Midland Tx. 7970	02		10. Pool name or Wildcat
4. Well Location	14 	. <u></u>	Canyon
	feet from the North line and 660	Frat Frank de a	Oracia na secondaria de la companya
Section 24		$_{1001}$ the $_{1001}$	
	11. Elevation (Show whether DR, R.		NMPM County Eddy
12. Check A	Appropriate Box to Indicate Nati	ure of Notice, I	Report or Other Data
		SUB: REMEDIAL WORK	
	 	COMMENCE DRI	
PULL OR ALTER CASING		ASING/CEMENT	
		OTHER:	_
OTHER: 13. Describe proposed or comp			give pertinent dates including estimated date
 Describe proposed or comp of starting any proposed wo 	leted operations. (Clearly state all per rk). SEE RULE 19.15.7.14 NMAC. 1	tinent details, and	I give pertinent dates, including estimated date appletions: Attach wellbore diagram of
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