

Feb. 3, 2014 3:06PM

No. 0774 P. 2

Submit 1 Copy To Appropriate District
OfficeState of New Mexico
Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

3001522955

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State G Com

8. Well Number

1

9. OGRID Number

246368

10. Pool name or Wildcat

Canyon

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)1. Type of Well: Oil Well ☐ Gas Well ☐ Other Brine ☐

2. Name of Operator

BASiC Energy Services L.P.

3. Address of Operator

P.O. Box 10460 Midland Tx. 79702

4. Well Location

Unit Letter E : 1980 feet from the North line and 660 feet from the West lineSection 24Township 19 SRange 27 E

NMPM

County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of
proposed completion or recompletion.Basic Energy Services LP respectively request permission to extract 2 3/8 tubing with packer then replace with upgrade 2 7/8 L80
slim hole PCT with new packer equipped with O/O tool and profile nipple.With acceptance of more water, tubing change will bring down static pressure by 600 psi allowing more efficiency on pump
operations allowing well to take max amount of water under allowable State Order SWD-964 of 1746 psi.Rig up unit bleed down well NU BOP POH with tubing and Packer, TIH with new Pkr. And 2 7/8 L80 PCT set, NU well head load with
3 % packer fluid place back to production. Will Notify when ready for MIT - MIT TEST MUST BE PERFORMED
AND WITNESSED PRIOR TO RETURNING BACK TO INJECTION.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE SENM Fluid Sales MGR. DATE 2/3/14Type or print name DAVID ALVARADO E-mail address: david.alvarado@basicenergyservices.com PHONE: 575.746 2072

For State Use Only

APPROVED BY:

TITLE COMPLIANCE OFFICERDATE 2/4/14

Conditions of Approval (if any):