Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED

	OMB NO. 1004-0135 Expires: July 31, 2010
5.	Lease Serial No. NMNM107369

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

abandoned we	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TR	7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well Gas Well Otl	8. Well Name and No COOKSEY 26 F	o. EDERAL COM 1H				
Name of Operator CHEVRON USA INC		DI N ATHERTON ON@CHEVRON.COM	9. API Well No. 30-015-37916			
3a. Address 15 SMITH RD MIDLAND, TX 79705		Phone No. (include area code 432-687-7104) 10. Field and Pool, or NA	r Exploratory		
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)		11. County or Parish,	, and State		
Sec 23 T25S R27E Mer NMP	150FSL 2330FEL		EDDY COUNT	EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO INI	DICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA		
TYPE OF SUBMISSION		F ACTION				
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	■ New Construction	■ Recomplete	Other		
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	□ Temporarily Abandon	Successor of Operato		
•	Convert to Injection	Plug Back	■ Water Disposal			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL. PREVIOUS OPERATOR: CHESAPEAKE (147179) NEW OPERATOR: CHEVRON U.S.A. INC. (4323) EFFECTIVE DATE OF CHANGE: 01/15/2013 The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above. Bond Coverage: CA0329 SUBJECT TO LIKE APPROVAL BY STATE CONDITIONS OF APPROVAL ACCEPTED IN MOCD						
14. I hereby certify that the foregoing is	Electronic Submission #20598	USA INC, sent to the Car	risbad	2-1		
Name(Printed/Typed) RANDI N	ATHERTON	Title OFFICE	E ASSISTANT			
Signature (Electronic	Submission)	Date 05/02/2	013			
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE DOVED			
Approved By Conditions of approval, if any are attached the appropriate that the appropriate	uitable title to those rights in the subje	ct lease	JAN 2 9 2014	Date		
which would entitle the applicant to condu		Office				
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	otation 1212, make it a crime statements or representations as to any	tor any person knowingly and matter within its jurisdiction.	BUREAU OF LAND MANAGEME CARESBAD TIET THEFT.	ragency of the United		

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 1/15/2013 Bond CA0329

1/29/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.