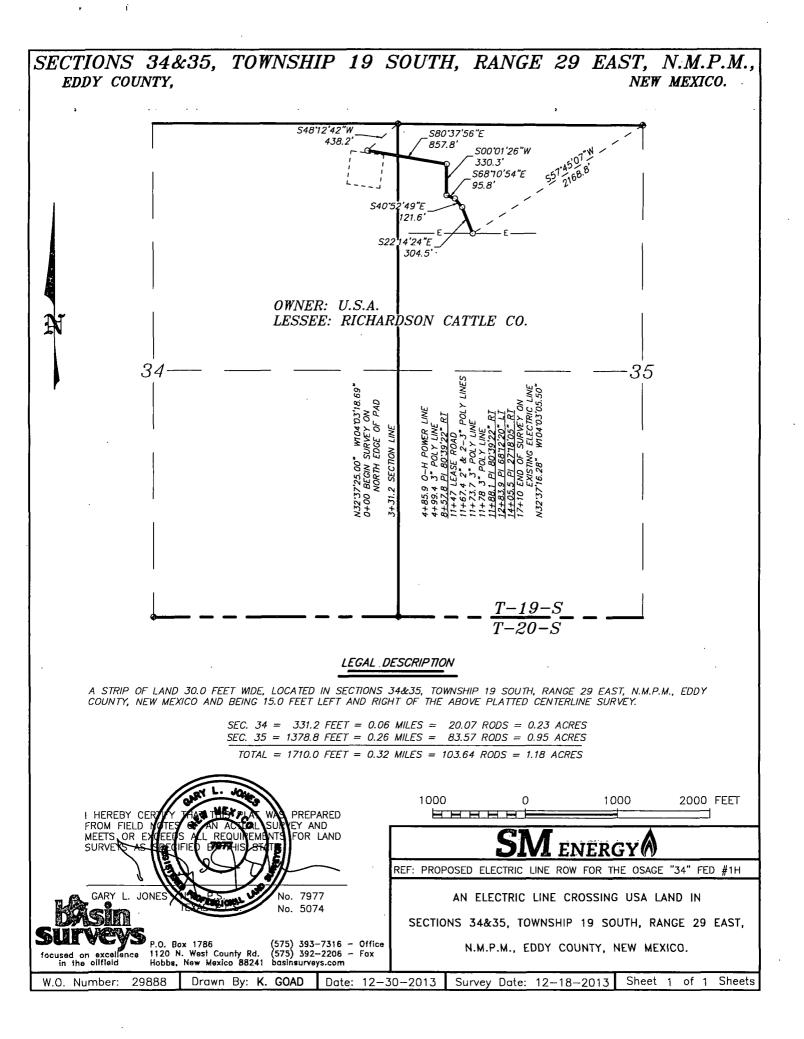
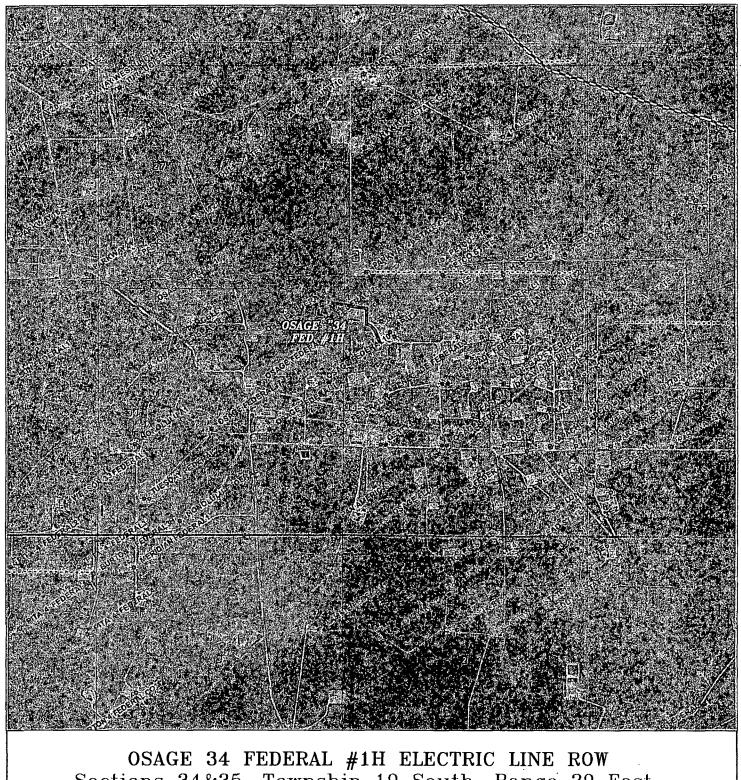
•			1464 456												
Form 2160 5			OCD Artesia			•									
Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM90807 6. If Indian, Allottee or Tribe Name										
								SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
								1. Type of Well Gas Well Other					8. Well Name and No. OSAGE 34 FEDERAL 1H		
2. Name of Operator Contact: VICKIE MARTINEZ SM ENERGY COMPANY E-Mail: VMARTINEZ@SM-ENERGY.COM					9. API Well No. 30-015-41508										
3300 N "A" STREET BLDG 7-200 Ph:			. (include area code 8-1709 3-1701)	10. Field and Pool, or Exploratory PARKWAY BONE SPRING										
4. Location of Well (Footage, Sec., 7	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State										
Sec 34 T19S R29E 450FNL 3			EDDY COUNTY, NM												
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF I	NOTICE, RI	EPORT, OR OTHE	R DATA									
TYPE OF SUBMISSION			TYPE O	F ACTION											
Notice of Intent	 Acidize Alter Casing 			Product	ion (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity									
Subsequent Report	Casing Repair	_	Construction	Recomp		Other									
Final Abandonment Notice	Change Plans		and Abandon		arily Abandon	Change to Original A PD									
	Convert to Injection	🗖 Plug	Back	U Water I	Disposal										
 Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f SM Energy Company request APD or included on the origin power line will tie-in to an exis location. 	ally or recomplete horizontally. rk will be performed or provide l operations. If the operation re- bandonment Notices shall be file inal inspection.) s to construct a power line al plat. Attached is the rev	give subsurface the Bond No. or sults in a multiplied only after all r e. The reques vised plat show	locations and measu file with BLM/BIA e completion or rece requirements, inclue t was not submi wing the power	ired and true vo A. Required sub ompletion in a ling reclamation tted in the o line. The	rical depths of all pertir bsequent reports shall be new interval, a Form 316 n, have been completed, riginal	nent markers and zones. filed within 30 days 50-4 shall be filed once									
14. I hereby certify that the foregoing is	Electronic Submission #2	231698 verifie	by the BLM We	Il Information	ı System										
	Committed to AFMSS for	or processing		NS on 01/17/											
Name(Printed/Typed) VICKIE M	ARTINEZ		Title ENGIN	EER TECH		·									
Signature (Electronic S	Submission)	·	Date 01/09/2	014											
	THIS SPACE FO	DR FEDERA	L OR STATE	OFFICE U	SE										
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or eq	uitable title to those rights in the		Title CFC	D		Date 1/22/14									
which would entitle the applicant to condu- Title 18 U.S.C. Section 1001 and Title 43 States any false fictitious or fraudulent	U.S.C. Section 1212, make it a					agency of the United									
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **															

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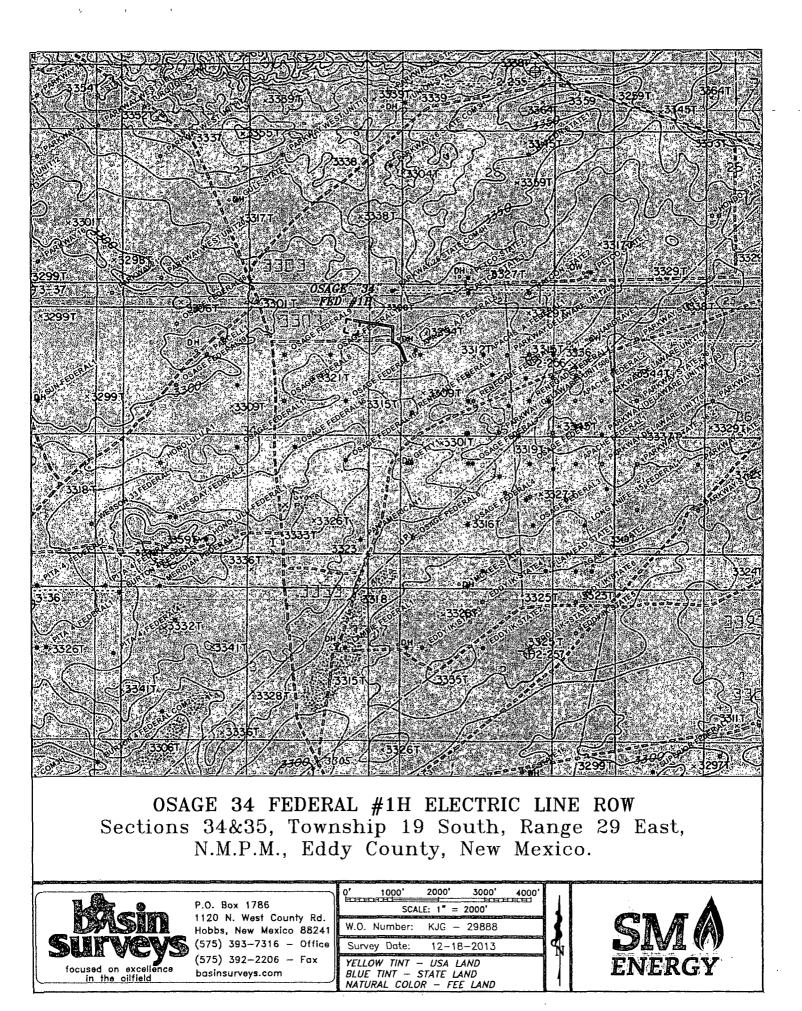




OSAGE 34 FEDERAL #1H ELECTRIC LINE ROW Sections 34&35, Township 19 South, Range 29 East, N.M.P.M., Eddy County, New Mexico.

basim	P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241	0' 1000' 2000' 3000' 4000' SCALE: 1" = 2000' W.O. Number: KJG - 29888	1	
SULTWEWS	14	Survey Date: 12-18-2013		1
focused on excellence in the oilfield	(575) 392–2206 – Fax basinsurveys.com	YELLOW TINT – USA LAND BLUE TINT – STATE LAND NATURAL COLOR – FEF LAND		





Company Reference: SM Energy Company Well No. & Name: Osage 34 Federal #1H

STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.

2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 <u>et seq</u>. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.

3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, <u>et seq</u>. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, <u>et seq</u>.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way...This-agreement-applies-without-regard-to-whether-a-release is caused by-the-holder-its-agent, or unrelated third parties.

4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.

5. Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006. The holder shall - assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert

approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

Raptor deterrence will consist of but not limited to the following: triangle perch discouragers shall be placed on each side of the cross arms and a nonconductive perching deterrence shall be placed on all vertical poles that extend past the cross arms.

6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.

8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.

9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.

10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:

, . .

- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes from the poles removed.
- All construction activities will halt and the BLM will be notified immediately if any voids are discovered or surface collapse occurs during construction.