Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM14000	NMNM14000	
					6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Ago	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other						8, Well Name and No. BURLESON FEDERAL 3	
2. Name of Operator Contact: RANDI N ATHERTON CHEVRON USA INC E-Mail: RANDIATHERTON@CHEVRON.COM					9. API Well No. 30-025-29573	30-025-29573	
3a. Address 15 SMITH RD MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-687-7104				10. Field and Pool, or Exploratory NA		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish	11. County or Parish, and State	
Sec 26 T18S R32E Mer NMP 2310FNL 2310FEL					EDDY COUNT	EDÐY COUNTY, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO	) INDICATE	E NATURE OI	F NOTICE,	REPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize ☐ Dec		epen 🗖 Produc		iction (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Frac	cture Treat	Recla	mation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	□ Nev	v Construction	□ Recor	mplete	Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu		g and Abandon	□ Temp	orarily Abandon	Successor of Operato	
	Convert to Injection	🗖 Plug	g Back	■ Water	r Disposal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi CHANGE OF OPERATOR: CHE NEW OPERATOR: CHEVRON EFFECTIVE DATE OF CHANGE The undersigned accepts all a operations conducted on the least	operations. If the operation res andonment Notices shall be file hal inspection.)  AS FILED AND APPROVI ESAPEAKE (147179) N U.S.A. INC. (4323) GE: 01/15/2013  pplicable terms, condition eased land or portion ther	ults in a multiped only after all  ED BY THE	le completion or re requirements, incl NMOCD FOR ** s, and restrictions above.	ecompletion in uding reclamate SUBJE	a new interval, a Form 31 ition, have been completed CT WELL.  SEE ATTACH	60.4 shall be filed once and the operator has  ECEIVED  EB 03 2014  ED FOR	
APPROVAL BY STATE  APPROVAL  ACCEPTED IN MOCD							
14. I hereby certify that the foregoing is	Electronic Submission #2 For CHE Committed to AFMSS for	VRON USA IN	IC, sent to the by KURT SIMM	Hobbs IONS on 05/0	02/2013 ()	2-41	
Name(Printed/Typed) RANDIN /	ATHERTON		Title OFFIC	DE ASSISTA	ANI		
Signature (Electronic S	ubmission)		Date 05/02	/2013			
	THIS SPACE FO	R FEDERA	L OR STATE	OFF(CP)	PSR(OVED)		
Approved By  Conditions of approval, if any, are attached tertify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to conductive the applicant of the states any false fictions or fraudulents.	itable title to those rights in the ct operations thereon.  J.S.C. Section 1212, make it a c	subject lease	Title Office	nd <b>R</b> NNRENVLO	4 2 9 2014	Date Tagency of the United	
States any false, fictitious or fraudulent s	tatements or representations as	to any matter w	ithin its jurisdictio	n. CARLS	BAD FIELD OFFICE		

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 1/15/2013 Bond CA0329

## 1/29/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.