Office		New Mex				orm C-10
<u>District 1</u> – (575) 393-6161	Energy, Minerals	and Natura	al Resources	THE LAND		ugust 1, 201
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283				WELL API	NO. 30-015-21398	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			7. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South			STAT		ĺП
<u>District IV</u> – (505) 476-3460	Santa Fe	e, NM 875	505	7. Stat	te Oil & Gas Lease	No.
1220 S. St. Francis Dr., Santa Fe, NM 87505						
	ICES AND REPORTS OF	N WELLS		7. Lease Na	me or Unit Agreen	ent Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEER	PEN OR PLUC		,. 20050 110	٥	
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FOR)	M C-101) FOR	RSUCH		SRO SWD	
	а П от av	(* 190		8. Well Nur	nher	
1. Type of Well: Oil Well	Gas Well Other SY	<u>wb</u>		o. Wen itu	102	
2. Name of Operator				9. OGRID N		
COG Operating LLC	- .				229137	
3. Address of Operator				10. Pool name or Wildcat		
2208 W. Main Street, Artesia, I	NM 88210	 -			SWD; Devonian	
4. Well Location	1000					
Unit Letter G:	1980 feet from the				rom the <u>East</u>	line
Section 16	Township 26S	Rang		NMPM	Eddy	County
	11. Elevation (Show wh	nether DR, 1 3024' C		:.)		
			·			SASSING TA
12. Check Appropriate Box to	o Indicate Nature of N	lotice, Re	port or Other I	Data		
NOTICE OF IN	NTENTION TO:		SHE	RSEOLIENT	REPORT OF	1
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WO		☐ ALTERING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DE			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
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PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	NT JOB		
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL		CASING/CEME	NT JOB		
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