Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

OCD Artesia

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

Expires: Ju 5. Lease Serial No. NM-NM-10190

6. If Indian, Allottee or Tribe Name

N/A

abandoned well. Use Form 3160-3 (APD) for such proposals.						
SUBMI	instructions;o	page 2	7	7. If Unit of CA/Agreem	ent, Name and/or No.	
1. Type of Well			JEIVE		NM 70943X	
✓ Oil Well Gas Well Other		Αι.	JAN 2 9 2014		8. Well Name and No. EAST SHUGART UNIT # 78	
2. Name of Operator Americo Energy Resources, LLC			1010		9. API Well No. 30-015-28278	
3a. Address 3b		b. Phone No (include area code)		10. Field and Pool or Exploratory Area		
7575 San Felipe St. Ste 200 Houston, TX 77063 71		713-984-9700	13-984-9700		Shugartt (Y-SR-Q-G)	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 2300' FSL & 2300 FWL, Sec K-35-18S-31E					11. Country or Parish, State Eddy, NM	
12. CHEC	CK THE APPROPRIATE BO	X(ES) TO IND	ICATE NATURE	E OF NOTIC	CE, REPORT OR OTHER	RDATA
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	Acidize Alter Casing	Deep Fract	en ure Treat	_	uction (Start/Resume)	Water Shut-Off Well Integrity
✓ Subsequent Report	Casing Repair	New	Construction	Reco	mplete	Other
	Change Plans		and Abandon	Temp	porarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug	Back	☐ Wate	r Disposal	
Attach the Bond under which the variable following completion of the involvatesting has been completed. Final determined that the site is ready for the following completed. Final determined that the site is ready for the following complete following complete for the following complete for t	red operations. If the operation Abandonment Notices must be a final inspection.) SH Tools & 2 7/8" TBING A 3400' (60' above perfs @ 3 for up hole to isolate hole in ince w/ results P., N/U Flange Back Circ up D' above hole in 5 1/2" shut 5/8" CSG, RIH w/4 3/4 BIT, ids to good casing, cut off or CIRC Bottoms up to CIRC Bit sub, Bit, RIH w/on/off	on results in a more filed only after TTEMPT TO 13460') Pull up CSG. Should 18 5/8" set inject valve on 8 5/8. BIT SUB, Cocasings, instal C Sand Off (D	nultiple completion all requirement all requirement FISH RODS & T set PKR, Test F be 15' below we ction rate, Pum 8" and pressure llars tag and dril I new casings, all on ot rotate bit)	n or recomp s, including BING, IF R RBP 600 PS ellheads. up Cmt dow 5 1/2" to 8 Il out cemer and install r Circulate of CIRC REST	letion in a new interval, a reclamation, have been concerned and the second and t	Form 3160-4 must be filed once ompleted and the operator has REMOVED -, RIH W/ 5 1/2" RBP side to 600 PSI, - if leaking, spot CSG when good cmt is seen in WOC PSI
CED NIMOCD 1/31/14						
14. I hereby certify that the foregoing is t Ehsan Bayat	ue and correct. Name (Printed	d Cal	Title Project E	Svaluator/R	egulatory Analyst	mormation
Signature Z	4.6	. 0	Date 03/05/20)13		
The state of the s	THIS SPACE I	FOR FEDE	RAL OR ST	ATE OF	FICE USE	
Approved			Tiple		5/1//	Man
Conditions of approval, if any, are attached that the applicant holds legal or equitable t			ertify	www.	1/2/	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

entitle the applicant to conduct operations thereon.

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.