Submit I Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> = (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-015-39625
811 S. First St., Artesia, NM 88210		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE ☐ FEE ☒
District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505		
SUNDRY NO	ΓICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
`	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
	LICATION FOR PERMIT" (FORM C-101) FOR SUCH	Arabian 6 Fee
PROPOSALS.) 1. Type of Well: Oil Well	Gas Wall Cother	8. Well Number
1. Type of well. Off well	das well Other	6H
2. Name of Operator		9. OGRID Number
•	COG Operating, LLC	229137
	One Concho Center	10. Pool name or Wildcat
	500 W. Illinois Ave.	Penasco Draw; SA-Yeso 50270
	Midland, TX 79701	
4. Well Location		
Unit Letter N:	183 feet from the South line and	2267 feet from the West line
Section 6	Township 19S Range 26E	NMPM Eddy County
The state of the s	11. Elevation (Show whether DR, RKB, RT, GR	
	3372'	
12 Charles	garac.	ica Panart or Other Data
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
· · · · · · · · · · · · · · · · · · ·		
PERFORM REMEDIAL WORK		_
TEMPORARILY ABANDON] CHANGE PLANS	E DRILLING OPNS. P AND A
PULL OR ALTER CASING] MULTIPLE COMPL 🔲 CASING/CE	MENT JOB
DOWNHOLE COMMINGLE	1	
50,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
OTHER:	□ OTHER:	Completion
OTHER:	OTHER:	Completion S and give pertinent dates including estimated date
13. Describe proposed or com	ppleted operations. (Clearly state all pertinent detail	s, and give pertinent dates, including estimated date
13. Describe proposed or com of starting any proposed v	npleted operations. (Clearly state all pertinent detail work). SEE RULE 19.15.7.14 NMAC. For Multipl	s, and give pertinent dates, including estimated date
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