Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

5.	Lease Serial No.						
	NMNM2747						

SUNDRY I Do not use thi abandoned wel	Lease Serial No. NMNM2747 High Indian, Allottee or Tribe Name								
SUBMIT IN TRIE	7. If Unit or CA/Agreement, Name and/or No.								
Type of Well ☐ Gas Well ☐ Oth	•	8. Well Name and No. JACKSON B 63							
2. Name of Operator BURNETT OIL COMPANY INC	Contact:	9. API Well No. 30-015-41541-00-X1							
3a. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-68		. (include area code 32-5108 Ext: 632							
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description	RECE	VED	11. County or Parish, a	nd State				
Sec 1 T17S R30E SESE 330F 32.857034 N Lat, 103.917835			RECEIVED 11. County or Parish, and State EDDY COUNTY, NM FEB 0.6 2014			, NM 			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE INFO TO THE APPORT, OR OTHER DATA									
TYPE OF SUBMISSION	TYPE OF ACTION								
Motion of Intent	☐ Acidize	☐ Dec	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off			
☐ Notice of Intent	☐ Alter Casing	☐ Frac	cture Treat	☐ Reclam	ation	■ Well Integrity			
Subsequent Report	☐ Casing Repair	□ Nev	v Construction	□ Recomp	lete	Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plu	g and Abandon	Temporarily ∆bandon		Well Spud			
	☐ Convert to Injection	☐ Plug	_ , ,		Disposal	•			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 10/8/13 - SPUD WELL 10/07/13, 7:30 AM, MST.HOLE SIZE: 14 ??. RN 12 JTS (523') 10.75" 32.75# H-40 STC 8RD CSG SET @ 517' (FLOAT COL @ 478'), CMT CSG W 150 SXS (43.8 BBLS) THIXOTROPIC + 1% CACL2 @ 14.2 LB/GAL & 7.78 GAL H2O SX TO YIELD 1.64 CUFT SX, FB 250 SXS (60 BBLS) PREM + W/2% CACL2 @ 14.8 LB/GAL & 6.39 GAL H2O SX TO YIELD 1.35 CUFT SX. CIRC 6.5 BBLS (22 SX CMT) TO PITS. NOTIFY JOE SALCEDO W BLM OF CMT CSG 11:30 AM 10/7/13, NO WITNESS ON CMT JOB. ALERTED F TEST 6:30 AM 10/8/13, NOTIFIED RICHARD CARRASCO W BLM OF INTENT TO SPUD 10/6/13 9:00 AM.									
14. Thereby certify that the foregoing is									
		OIL COMPAN	Y IŃC, sent to th	e Carlsbad	•				
Comi Name(Printed/Typed) LESLIE M	mitted to AFMSS for proce		•	14JNC0206SE) ORDINATOR					
Tame(Filmeds), pear EEGETE 10	OARTO	THE KLOOL	ATORT CO	ORBINATOR					
Signature (Electronic S	ubmission)		Date 10/17/2	013					
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE				
Approved By ACCEPT	JAMES A TitleSUPERVI	JAMES A AMOS TitleSUPERVISOR EPS		Date 11/10/2013					
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the	Office Carlsba	d						
Fitle 18 U.S.C. Section 1001 and Title 43 U.S. States any false, fictitious or fraudulent s				willfully to ma	ke to any department or a	gency of the United			