

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-41656 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name STATE AZ 6. Well Number: 606										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						<div style="border: 2px solid black; padding: 5px; font-weight: bold; font-size: 1.2em;"> RECEIVED FEB 06 2014 NMOCD ARTESIA </div>										
8. Name of Operator LINN OPERATING INC. 10. Address of Operator 600 TRAVIS STREET, SUITE 5100 HOUSTON, TEXAS 77002																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	M	16	17S	31E	M	330	S	729	W	EDDY						
BH:	M	16	17S	31E	M	330	S	729	W	EDDY						
13. Date Spudded 12/3/2013		14. Date T.D. Reached 12/8/2013		15. Date Rig Released 12/9/2013		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.) 3816'								
18. Total Measured Depth of Well 4013'			19. Plug Back Measured Depth 4024'			20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Composite								
22. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg - San Andres																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
8-5/8		24		406		12-1/4		400								
5-1/2		15.5		4012		7-7/8		700								
24. LINER RECORD						25. TUBING RECORD										
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET							
						2-7/8	2997									
26. Perforation record (interval, size, and number) San Andres 3478' - 3786', 42", 84 Grayburg 2961'-3109', 42", 48						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3478'-3786'</td> <td>100 Mesh 30/50; Ottawa-RCS=103580#</td> </tr> <tr> <td>2961'-3109'</td> <td>100 Mesh 20/40; Ottawa-RCS=127360#</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3478'-3786'	100 Mesh 30/50; Ottawa-RCS=103580#	2961'-3109'	100 Mesh 20/40; Ottawa-RCS=127360#
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28. PRODUCTION																
Date First Production 1/27/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2-1/2x2x16 rod pump				Well Status (Prod. or Shut-in) Producing										
Date of Test 1/27/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 14	Gas - MCF 3	Water - Bbl. 510	Gas - Oil Ratio									
Flow Tubing Press. 180	Casing Pressure 52	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold									30. Test Witnessed By							
31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude				Longitude				NAD 1927 1983								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature <i>Laura A. Moreno</i>			Printed Name Laura A. Moreno		Title Regulatory Compliance Advisor			Date 2/5/2014								
E-mail Address lmoreno@linnenergy.com																

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1871	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2478	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2822	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3161	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from.....2961.....to.....3109.....
No. 2, from.....3478.....to.... 3786.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1000	1540	540	Salt				
1540	1750	210	Shale, Anhydrite, Salt				
1750	1900	150	Anhydrite, Salt, Shale				
1900	2550	650	Anhydrite, Shale, Sand				
2550	2770	220	Shale, , Silt, Sand				
2770	2890	120	Silt, Shale				
2890	3250	360	Anhydrite, Limestone Salt Zones				
3250	4012	762	Dolomite				