Form 3160-5 (September 2001) .

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED

Expires: January 31, 20
5. Lease Serial No.

NMNM0467931

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ ☐ Gas Well ☐ ☐ Other 2. Name of Operator Memorial Production Operating LLC			FEDEF	8. Well Name and No. FEDERAL R #001				
3a Address 3b. Phone No. (include area code)				9. API Well No. 30-015-04115				
1301 McKinney Street; Suite 2100, Houston, Texas 77010 713-588-8300				10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Square Lake; Grayburg-San Andres 11. County or Parish, State				
SEC 10 T17S R30E 2310' FNL & 2310' FEL					EDDY COUNTY, NEW MEXICO			
12. CHECK AF	PROPRIATE BOX(ES) T	O INDICATE NATUR	E OF NOTICE,	REPORT, OR	OTHER DA	.TA		
TYPE OF SUBMISSION		TYI	E OF ACTION					
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production Reclamation Recomplete Temporarily Water Disp	e y Abandon			e	
Production Operating LLG a result of the merger of B the properties owned prev	ctionally or recomplete horizonine work will be performed or provided operations. If the operational Abandonment Notices shall for final inspection.) ereby notify and reflect, eff. C ("Memorial"). A copy of loaz and Memorial, Memoriously by Boaz. Operation	tally, give subsurface location ovide the Bond No. on file won results in a multiple comple filed only after all require ective October 1, 2013, a the Certificate of Merge ial owns one hundred pets conducted by Memoria	ns and measured anyith BLM/BIA. Reletion or recomplete ments, including remerger of Boaz is enclosed and icent (100%) of the shall be covered	nd true vertical depthequired subsequent retion in a new intervalulamation, have bee Energy, LLC ("It has been recorde the record, benefit dunder Statewide	ns of all pertinent reports shall be file, a Form 3160-4 in completed, and a soaz") with Med in each applical and equitate BLM Bond \(\rightarrow\)	markers and a led within 30 of shall be filed d the operator emorial licable count able title in a	zones. days lonce has ty. As and to	
number (713) 588-8301.	SUBJECT APPROVAL	RECE FEB 12 TOMAGE ART					ax	
14. I hereby certify that the fore Name (Printed/Typed) Larry Forney	going is true and correct			d £ hief Operatin				
Signature	1/1	Date	1/3//	inf				
/	THIS SPACE FOR	R FEDERAL OR S	TATE OFFI	CEAUSPR(IVFD			
Approved by Conditions of approval, if any are a certify that the applicant holds legal which would entitle the applicant to Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudul	or equitable title to those god conduct operations thereon. e 43 U.S.C. Section 1212, make	ce does not warrant or its in the subject lease	ffice	FEB - 6	MANUADONKA MY	Magency of the	e United	
States any raise, mentious of maddu	one statements of representation	no ao to arry matter within H	janisulcijon.	CARLSBAD FIR	LU UFFICE			

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 10/1/2013 Bond NMB001131

2/6/2014 Approved subject to Conditions of Approval. JDB Operator By Merger Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.