Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OM B No. 1004-0135 Expires: January 31, 2004

ment or agency of the United

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS	NMNM074935
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well ☐ ☐ Gas Well ☐ ☐ Other ☐ ☐ Other	8. Well Name and No.
2. Name of Operator Memorial Production Operating LLC	9. API Well No.
3a Address 1301 McKinney Street; Suite 2100, Houston, Texas 77010 3b. Phone No. (include area code) 713-588-8300	30-015-20616 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	GRAYBURG JACKSON; SR-Q-G-SA
SEC 15 T17S R30E 1980' FNL & 660' FWL	11. County or Parish, State EDDY COUNTY, NEW MEXICO
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACT	TION
✓ Notice of Intent ☐ Alter Casing ☐ Fracture Treat ☐ Reclar	ction (Start/Resume) Water Shut-Off mation Well Integrity mplete Operator Name
Change Plans Plug and Abandon Temp	orarily Abandon Change
Final Abandonment Notice Convert to Injection Plug Back Water	Disposal
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) This Sundry Notice is to hereby notify and reflect, effective October 1, 2013, a merger of Boaz Energy, LLC ("Boaz") with Memorial Production Operating LLC ("Memorial"). A copy of the Certificate of Merger is enclosed and has been recorded in each applicable county. As a result of the merger of Boaz and Memorial, Memorial owns one hundred percent (100%) of the record, beneficial and equitable title in and to the properties owned previously by Boaz. Operations conducted by Memorial shall be covered under Statewide BLM Bond NM BOO 113 Memorial's primary place of business is 1301 McKinney, Suite 2100, Houston, TX 77010, business telephone number (713) 588-8300 and fax number (713) 588-8301. SEE ATTACHED FOR CONDITIONS OF APPROVAL	
NMOCD ARTES	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	
	at and Chief Operating Officer
Signature Date	9/14
THIS SPACE FOR FEDERAL OR STATE OFFICE USE (UVLU	
Approved by Conditions of approval trany, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title Office	FEB - 6 2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will the States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 10/1/2013 Bond NMB001131

2/6/2014 Approved subject to Conditions of Approval. JDB Operator By Merger Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.