

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-21529
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5230
7. Lease Name or Unit Agreement Name Big Eddy Unit
8. Well Number 044
9. OGRID Number 260737
10. Pool name or Wildcat Maroon Cliffs: Atoka

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

BOPCO, L.P.

3. Address of Operator

PO BOX 2760, MIDLAND, TX 79702

4. Well Location

Unit Letter H : 19 feet from the NORTH line and 660 feet from the
EAST line

Section 16

Township 21S

Range 30E

NMPM

County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3196.2 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

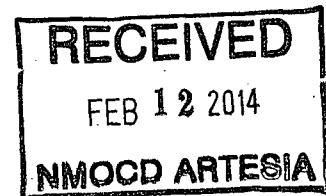
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐ **1-31-14**

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached plugging report

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.emnrd.state.nm.us/oed.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Courtney Lockhart

TITLE Regulatory Analyst

DATE 2/4/14

Type or print name Courtney Lockhart

E-mail address: cjlockhart@basspet.com

PHONE: _____

For State Use Only

APPROVED BY: *SPDade*

TITLE *Dr. H. E. Spawson*

DATE 2/13/2014

Conditions of Approval (if any):

** Submit Subsequent C-103 for Release*

**PLUG AND ABANDON
BIG EDDY UNIT #44
BOPCO, L. P.**

No.	Description
1/14/14	MIRU MICO PU, Tag PBTD @ 12,503'. RD MICO PU.
1/15-1/17	No Activity
1/18/14	MIRU Basic P&A equipment.
1/19/14	No Activity
1/20/14	Spot 35 sks CI C cement from 12,451' to 12,098' and displaced with 11 sks 9.5# gel and 46.84 bbls brine water. PUH and spot 35 sks CI C cement from 11,989' to 11,512' and displaced with 45.03 brine water.
1/21/14	Tag cement @ 11,512'. Circ with 50 bbls brine water with 13 sks 9.5# gel. Spot 35 sks CI H cmt from 11,512' to 11,148'. Displaced with 43.14 bbls brine water and 10 sks 9.5# gel. PUH and spot 35 sks CI H cement from 10,310' to 9,946' and displace with 38.49 bbls brine water and 9 sks 9.5# gel.
1/22/14	PUH and spot 30 sks CI C cement from 7,312' to 7,009' and displace with 27.12 bbls brine water and 7 sks 9.5# gel. PUH and spot 25 sks CI C cement from 6,568' to 6,315' and displace with 24.43 brine water and 6 sks 9.5# gel.
1/23/14	Weld 5-1/2" lift nipple with straps onto 5-1/2" casing
1/24/14	Cut and LD 5-1/2" csg @ 3,660'. POOH w/csg.
1/25-1/27	No Activity
1/28/14	GIH to 3,710' and circ hole with 100 bbls brine water. Spot 250 sks CI C cmt from 3,710' to 3,090' and displace with 11.41 bbls fresh water.
1/29/14	Tag cement plug @ 3,090'. Spot 250 sks CI C cmt from 3,090' to 2,330'. Displace w/10 bbls fresh water. Spot 300 sks CI C cmt from 2,330' to 1,517'. Displace with 5.5 bbls fresh water.
1/30/14	Tag cement plug @ 1,517'. Spot 250 sks CI C cmt from 1,517' to 757' and displace with 3 bbls brine water. Spot 260 sks CI C cmt from 757' to surface.
1/31/14	RDMO PU, cut off wellhead, weld P&A marker, haul off fluids.

OCD Changes or Additions

No.	OK	Change	Add	Tag	Top of Plug	Bottom of Plug	Comments
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							

Note: Minimum 25 sacks per cement plug.