Submit 1 Copy To Appropriate District Office	State of New Me	xico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natu	ral Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-015-40027
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ☑ FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	2		o. State on & das Lease No.
87505		<u> </u>	
ı	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			STALEY STATE
1. Type of Well: Oil Well Gas Well Other			8. Well Number #18
2. Name of Operator			9. OGRID Number 281994
LRE OPERATING, LLC			
3. Address of Operator			10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			Red Lake, Glorieta-Yeso NE (96836)
4. Well Location			
	2310 feet from the North	line and <u>370</u>	feet from the <u>East</u> line
Section 30	Township 17-S	Range 28-E	NMPM Eddy County
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)	
3602' GL			
12. Check	Appropriate Box to Indicate N	ature of Notice, I	Report or Other Data
NOTICE OF IN	ITENTION TO	CHD	SECUENT DEPORT OF
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A [
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
DOWNHOLE COMMINGLE	MOETH LE COMI L	CASING/CEMENT	10B
CLOSED-LOOP SYSTEM			
OTHER: Proposed Payadd W		OTHER:	П
		1	including estimated date of starting any proposed work).
	For Multiple Completions: Attach wellbore d		
LDC plane a serve mana condition	TOUR STATE	0.45 - 0-4 - 0.07	0.0000 /ele es elefene Verene es fo
LRE plans a same zone workover as follows: TOH w/rods, pump, & tbg. Set a CBP @ 3580 (above existing Yeso perfs @ 3606'-4660'). PT 5-1/2" csg & CBP to 3500 psi. Perf additional Yeso @ ~3295'-3540' w/~50 holes. Breakdown new perfs w/			
~2500 dal 15% HCL acid & frac	w/ ~01 ∩∩∩# 16/3∩ cand in 25# Y	-650 @ ~3293 -334 -linked gel	40 W/~30 Holes. Breakdown new pens W/
~2500 gal 15% HCL acid & frac w/ ~91,000# 16/30 sand in 25# X-linked gel. CO after frac & drill out CBP @ 3580'. CO through old perfs to ~5058'. Run 2-7/8" tbg & land @ ~4755'. Run pump, & rods			
& initiate producing load water. Release workover rig & complete as a single Yeso oil well.			
a miliate producing load water. Helicade workerering a complete as a single 1000 on well.			
0.15			
Spud Date: 1/11/14	Drilling Rig I		1/16/14
I hereby certify that the information	above is true and complete to the be	est of my knowledge	e and belief.
MA L	\mathcal{D} :		
SIGNATURE Miles		leum Engineer - Ag	
Type or print name Mike Pipi	E-mail address	: <u>mike@pippii</u>	nllc.com PHONE: 505-327-4573
For State Use Only	Λ		. /
APPROVED BY: N UX	TITLE DIS	- Hopew	DATE 2/0/14
	ust be in compliance with NMO		DATE OJOJI
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