

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
3001522955

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State G Com

8. Well Number
1

9. OGRID Number
246368

10. Pool name or Wildcat
Canyon

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Brine

2. Name of Operator
BASiC Energy Services L.P.

3. Address of Operator
P.O. Box 10460 Midland Tx. 79702

4. Well Location

Unit Letter E : 1980 feet from the North line and 660 feet from the West line

Section 24 Township 19 S Range 27 E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK XX PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Change 2 3/8 tubing to 2 7/8 L 80 SH PCT
☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/3/14 MI Equipment RU Ready for extraction of Tubing unset pakr. Close BOP place TIW valve SDFN
2/4/14 Extract 2 3/8 Tubing and PKR. Lay down on rack call for truck and forklift for am removal to yard. Call for new 2 7/8 SH PCT.
2/5/14 Remove pipe on rack wait on New Tubing unload new tbq. Tally RIH with 4 1/2 ASI-X with 213 jts close BOP, NU TIW
SDFN
2/6/14 RIH 56 Jts total 269 tally at 8751' + 8' Pkr. Total 8759' btm. of Pkr. Set PKR with 10 points compression, J off O/O tool wait on pressure Trk. PSI on Back side to 560 # leaked of 30# in 15 Min shut down bleed off, TOH 1 Jt. reset @ 8727' test no good set 15 point in compression test good late day SDFN.
2/7/14 Call in for MIT received ok Mike Bratcher and Randy Date to run MIT, Released O/O Tool circulated 3% Pkr fluid sting back in O/O tool test to 560 PSI failed leaked 60 # in 30 min. SDFN
2/8/14 TOH with 1 joint set Pkr. @ 8694' test 560 psi still leak. TOH with tbq. Sent Packer to redress found seals o/o tool cut. SDFN
2/9/14 TIH with redressed Pkr. Test at 560 psi test good released Pkr.. ND BOP set Pkr. Ready 1500 sires lower KB 8' circulate Pkr. Fluid and set @ 8702'
MIT with chart for 30 min at 560 psi dropped 20# psi Good. Placed well back to injection. Tested 7000 BPD at 780 PSI

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Alvarado TITLE SENM Fluid Sales MGR. DATE 2/3/14

Type or print name DAVID ALVARADO E-mail address: david.alvarado@basicenergyservices.com PHONE: 575.746 2072

For State Use Only

APPROVED BY: Richard Inge TITLE COMPLIANCE OFFICER DATE 2/17/14

RECEIVED

FEB 11 2014

NMOCD ARTESIA

Current

2/10/2014

Basic Energy Services LP

STATE G. COM # 1

1980' FNL, 660' FWL, Unit (E), Sec 24, T19S, R27E EDDY Co.

API # 30-015-22955

Surface Hole

Bit Size

Inter. Hole

Bit Size 12 1/4"

Packer Set @ 8702"

Packer 4 1/2" X 2 7/8" AS1-X(NP) (SS) 2.25" "F"

2 7/8" T-2 on/off tool SS top NP btm.

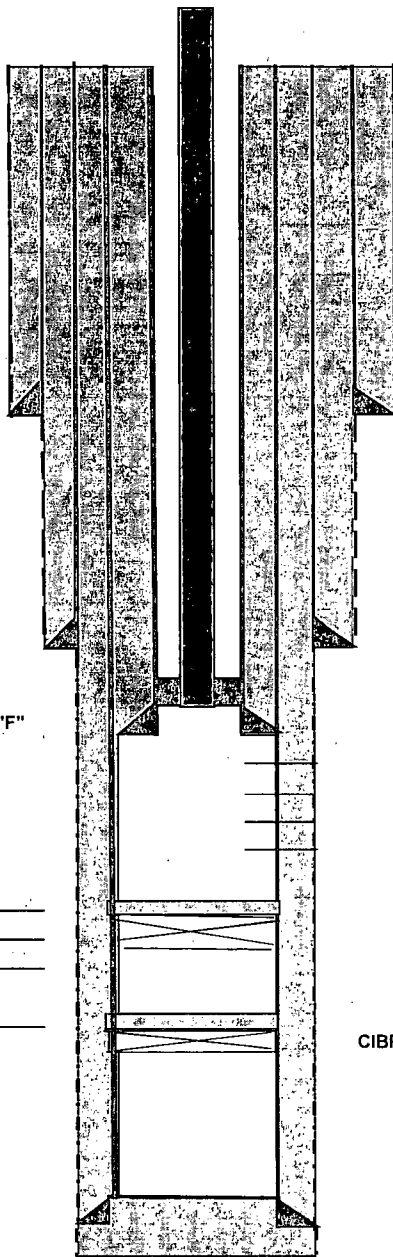
Cement Data:

Lead -

Tail -

Note -

Bit size



Tree Connection 2 7/8" L 80 PCT slim hole

Surface Casing: 11 3/4" 42#

Setting Depth @ 325' 375sx
Circulated to Surf
Existing

Interm. Casing: 8 5/8" 24#

Setting Depth: 2,475' 1,200sx
Circulated to Surf.
Existing

Perforation Intervals as Follows:
8796'-9202'

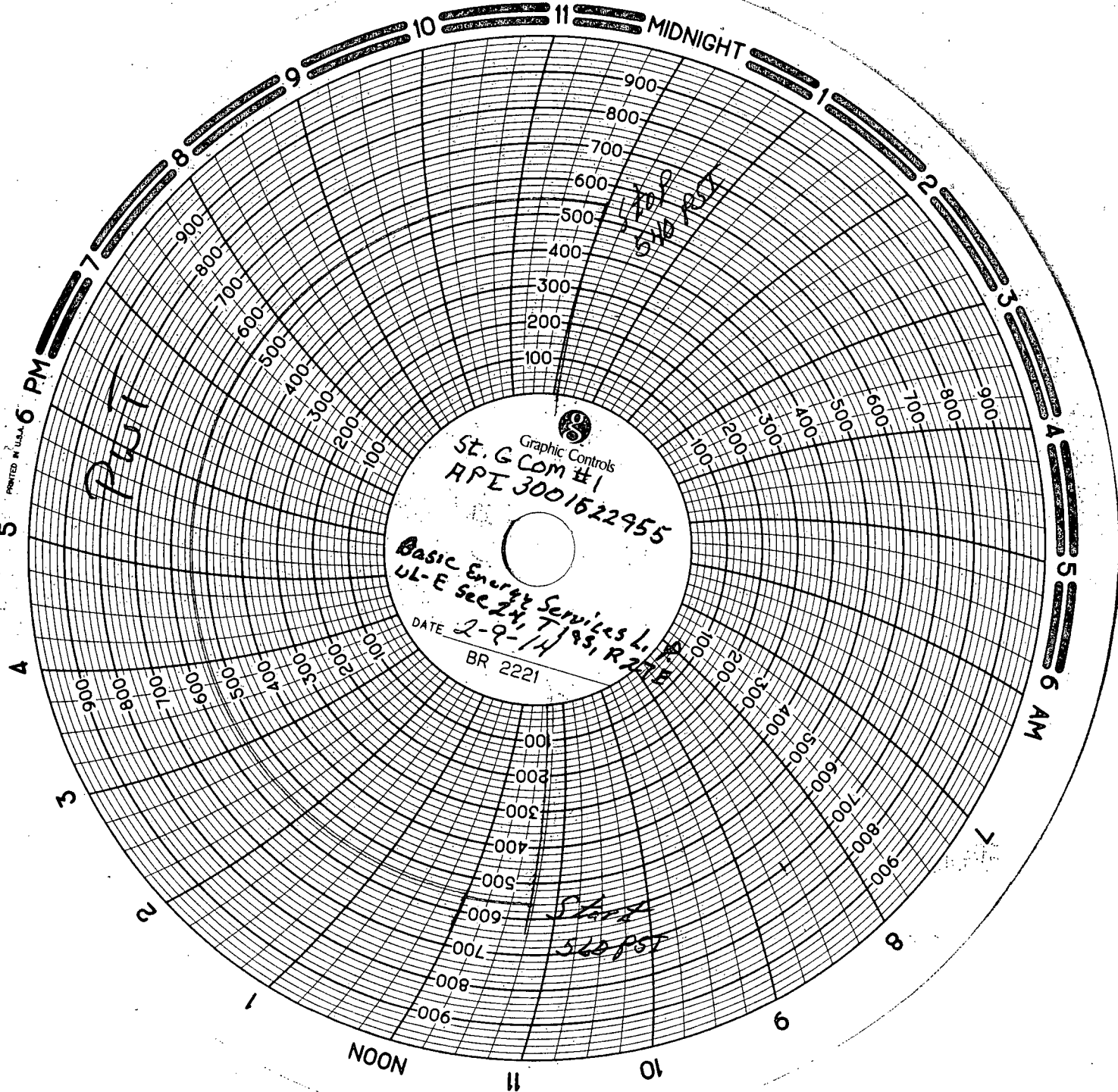
Set CIBP @9407' TOP CMT. 9372.

CIBP @ 10,010' + 15' Cmt BAIL DUMP ON TOP.

Production Csg.: 4 1/2 11.6 # Existing

Setting Depth @ 10872' 800sx
Circulated to Surf
Existing

TD 10,872'



PRINTED IN U.S.A.

Plot

Graphic Controls
St. G Com #1
RPE 3001522955
Basic Energy Services L.P.
UL-E See 24, 7/95, R22H
DATE 2-9-14
BR 2221

Start
560 PST

470°F
540 PST

American Valve & Meter, Inc.

1113 W. Broadway
P.O. Box 166
Hobbs New Mexico 88240

To: Rental

Date_02/07/14

This is to certify that:

I Bud Collins Technician for American Valve & Meter Inc. has checked
the calibration of the following instrument.

8" pressure recorder_

Serial No. 3399

at these points.

Pressure#			Pressure # or Temperature*		
Test	Found	Left	Test	Found	Left
- 0	- 0	- 0	-	-	-
- 500	-	- 500	-	-	-
- 700	-	- 700	-	-	-
- 1000	-	- 1000	-	-	-
- 200	-	- 200	-	-	-
- 0	-	- 0	-	-	-

Remarks: _____

Signature Bud Collins