

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-41715
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LINN OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002		7. Lease Name or Unit Agreement Name STATE A
4. Well Location Unit Letter <u>E</u> ; <u>2198</u> feet from the <u>N</u> line and <u>836</u> feet from the <u>W</u> line Section <u>16</u> Township <u>17S</u> Range <u>31E</u> NMPM <u>EDDY</u> County		8. Well Number: 612
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3829'		9. OGRID Number 269324
		10. Pool name or Wildcat GRAYBURG JACKSON;SR-Q-G-SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

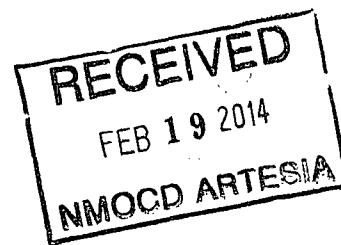
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: **NEW WELL** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(PLEASE SEE ATTACHED)



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Laura A. Moreno

TITLE: Regulatory Compliance Advisor

DATE February 12, 2014

Type or print name:
For State Use Only

Laura A. Moreno

E-mail address: lmoreno@linnenergy.com

PHONE: 713-904-6657

APPROVED BY:

[Signature]

TITLE

[Signature]

DATE

2/19/14

Conditions of Approval (if any):

STATE A 612
API #30-015-41715
ATTACHMENT TO FORM C-103

12/17/2013 – Weld on bell nipple & set wellhead.

12/23/2013 – Run cement bond log.

1/11/2014 – Frac well

1/12/2014 - Frac on San Andres formation 3573' to 3695'. TIH w/ composite BP set @ 3300', perforate Grayburg 3069' to 3197', Frac Grayburg formation.

1/14/2014 - Lobo set flow back tank and BSG set flow line. well flowed 390-bbls. left open overnight.

1/15/2014 – Well dead, not flowing. Lobo hauled off water

1/17/2014 – Spot rig on location. Start moving workstring & reverse unit in. Set up and moved and shut down.

1/20/2014 - Flowing a little fluid. ND Frac valve & NUBOP & Pan. RIH w/ 4 3/4 bear claw bit and 4- 3 1/2" drill collars & 2 7/8 workstring. Tag up on sand @ 3250' RU swivel. Break circ & start clean out. Tag up CBP @ 3300' circ clean. Start drilling on CBP. Cir clean. LD swivel & RIH w/ tbg tag up @ 4137'. LD workstring LD 73 jts. Close well in and shut down.

1/22/2014 - RIH w/ 2 7/8" J-55 production tbg, NDBOP & pan set TAC @ 2988.45 w/ 11 pts. Tension & NUWH. WO pumping tee & valves. test pump w/ diesel OK. RIH w/ k-bars & rods. pump down & spaced out. Loaded tbg w/ FRS Enviro long stroke up to 400# good & good pump action. RD.

1/23/2014 - Patron move in set PU. 320/256/120 serial # 507-S6933 Baker Unit. Stroke length 120" 8 spm . Hook up electrical, set tanks hook up tester.

1/24/2014 – Well tested. 1/30/14 = 21-o/25-g/561-w, 1/31/14 = 11-o/30-g/543-w, 2/1/14 = 11-o/30-g / 535-w, 2/2/14 = 6-o/30-g/535-w 2-3-14 = 9-o/ 19-g / 572-w 2-4-14 = 28-o / 13-g / 385-w dwn 5hr, 2-5-14 = 15-o / 13-g / 566-w

2/10/2014 – Lobo moved in frac tanks and fill with fresh water.