Submit I Copy To Appropriate District Office State of New Mexico	Form C-103
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N, French Dr., Hobbs, NM 88240 District II – (575) 748-1283	WELL.API NO. 30-015-41786
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV - (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. FEE
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Cutter APC
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 2H
Name of Operator Yates Petroleum Corporation	9. OGRID Number 025575
3. Address of Operator	10. Pool name or Wildcat
105 S. 4 th St. Artesia, NM 88210	Yeso
4. Well Location	
Unit Letter M: 551 feet from the South line and 95	feet from the <u>West</u> line.
Section 21 Township 19S Range 25E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, 3,515'	elc.)
12. Check Appropriate Box to Indicate Nature of Noti	ice, Report or Other Data
NOTICE OF INTENTION TO:	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
	DRILLING OPNS. ☐ P AND A ☐
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEN	MENT JOB
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	
13. Describe proposed or completed operations. (Clearly state all pertinent details	s, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple proposed completion or recompletion.	
Yates Petroleum Corporation respectfully requests to set our 9 5/8" 36# casing at a depth of approx. 1,000'. Casing weight and grade will remain the same. Cement volumes will be adjusted accordingly. It is also requested to change our target TVD at EOC to approx. 2440' and at EOL to approx. 2450'. Our SL, BHL and target formation will remain the same.	
	RECEIVED
f .	FEB 1 4 2014
Thank you,	NMOCD ARTESIA
. :	MAINCON VILLECINA
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my know	ledge and belief.
f	
SIGNATURE / ///// / TITLE Well Planning Tecl	hDATE <u>2/14/14</u>
Type or print name Naomi Saiz E-mail address: nsaiz@yatespetroleum.com PHONE: 575-748-4211	
APPROVED BY	
APPROVED BY: TITLE Conditions of Approval (if any):	eologist" DATE 2-14-2014