Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		WELL API NO. 30-015-41787
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease
District III - (505) 334-6178			STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,		FEE
			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Patriot AIZ
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 14H
2. Name of Operator		9. OGRID Number 025575	
Yates Petroleum Corporation			
3. Address of Operator 105 S. 4 th St. Artesia, NM 88210	; t.*	· . · · · · · · · · · · · · · · · · · ·	10. Pool name or Wildcat Yeso
4. Well Location			
Unit Letter M: 551 feet from the South Ine and 65 feet from the West line			
Section 21	Township 19S Ran		NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3,3,515'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Yates Petroleum Corporation respectfully requests to set our 9 5/8" 36# casing at a depth of approx. 1,000'. Casing weight and grade will remain the same. Cement volumes will be adjusted accordingly. It is also requested to change our target TVD at EOC to approx. 2440'			
and at EOL to approx. 2390'. Our SL, BHL and target formation will remain the same.			
			FEB 1 4 2014
			FED
Thank you,			NMOCD ARTESIA
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	D' D. D.		
Spud Date:	Rig Release Da	ate:	
+		:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Well Planning Tech DATE 2/13/14			
Type of print name. Neami Saiz.			
Type or print name Naomi Saiz E-mail address: nsaiz@yatespetroleum.com PHONE: 575-748-4211 For State Use Only			
"Geologist" 1 11 25/11			
APPROVED BY: J, C. JYJOW TITLE DATE 2-14-MY Conditions of Approval (if any):			