District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 L R

Oil Conservation Division 1220 South St. Francis Dr. Submit one copy to appropriate District Office

AMENDED REPORT

Fe, NM 87505	Santa Fe, NM 87505	
<b>REQUEST FOR</b>	ALLOWABLE AND AUTHORIZATIC	ON TO TRANSPORT

	1.		5110		OWADE		110				
Operator name and Address						<sup>2</sup> OGRID Number					
Mewbourne Oil Company						14744					
							Reason for Filing Code/ Effective Date				
Hobbs, NM 88241 10,000 bbl Test Allowable								/17/14			
<sup>4</sup> API Numbe	er	<sup>5</sup> Pool	Name						6° P	ool Code	
30 - 015 - 4									017		
<sup>7</sup> Property C	ode	<sup>8</sup> Pro	perty Nan	ne	· · · · · ·				9 V	Vell Numb	er
399					Dwl Draw 23 D	M Fed Com		1H			
II. <sup>10</sup> Su	rface Lo	cation				•	-		l		
Ul or lot no.		Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West line	County
М	14	26S	27Ĕ		375	South		990	, I	West	Eddy
					575		,				2449
		le Locatio									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the						County
М	23	26S	27E		· 344	South		625	. /	West	Eddy
<sup>12</sup> Lse Code	<sup>13</sup> Produc	ing Method	<sup>14</sup> Gas Co	onnection	<sup>15</sup> C-129 Perr	nit Number	<sup>16</sup> (	C-129 Effective	Date	<sup>17</sup> C-1	29 Expiration Date
F	-	Code	Date								•
Flowing NA											
<u>III. Oil a</u>	and Gas	Transpor	ters								
<sup>18</sup> Transpor		er <sup>19</sup> Transporter Name							<sup>20</sup> O/G/W		
OGRID					and Ad	dress					
35246 Shell Trading US Co. O							0				
55240	PO Box 4604								V		
		Houston, TX 77210-4604							49.43 3		
298751	Regency Energy Partners								G		
270731	2011-011-982-9811-	301 Commerce Street							-		
Suite 700											
	н. Така	Ft. Worth, TX 76102							and the second		
		RECLUS									
						· · · · ·		1 News and		6000400000	

## NMOCD ARTESIA

21114

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## IV. Well Completion Data

<sup>1</sup> Spud Date 08/26/13	<sup>22</sup> Ready Date NA	<sup>23</sup> TD 14900'	<sup>24</sup> PBTD 14847'	<sup>25</sup> Perforations 10293' - 14847'		
<sup>27</sup> Hole Size	<sup>28</sup> Casing	g & Tubing Size	<sup>29</sup> Depth Set			
17 1/2"		13 3/8"	417'		440	
12 ¼"		9 5%''			650	
8 3/4"		7''	10195'		1000	
6 1/8"	4	1/2'' Liner	9957' - 14860'		TOL @ 14860'	

## V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure		
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method		
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belief	en above is true and	OIL CONSERVATION DIVISION				
Printed name: ( Jackie Lathan	actio foi	than_	Title:	lez Eupervisor	)		
Regulatory			Hopford Date.	1,4			
E-mail Address: jlathan@mewbourne	e.com						
Date: 02/17/14	Phone: 575-393-5905		]	P			