

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC028775B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**8. Well Name and No.  
BARNSDALL FEDERAL 169. API Well No.  
30-015-41245-00-X110. Field and Pool, or Exploratory  
E EMPIRE

11. County or Parish, and State

EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
APACHE CORPORATION

Contact: SORINA L FLORES

3a. Address  
303 VETERANS AIRPARK LANE SUITE 3000  
MIDLAND, TX 797053b. Phone No. (include area code)  
Ph: 432.818.1167

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T17S R29E NWNE 330FNL 2310FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other  
Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOND#: BLM-CO-1463 / NMB000736

Apache Corp requests BLM approval to remove Capstar #118 from Barnsdall Federal #16 to perform operations described below:

Morning of 1/9/2014, after drilling Barnsdall Federal #16 (API No. 30-015-41245) to a depth of 783' (Interm csg point) & before tripping drillstring out of the hole to run 8-5/8" csg, ground surface collapsed on the north side of well leaving a 15' diameter by 8' deep sinkhole (mostly between cellar & doghouse & partly under Capstar #118 rig carrier). Apache Corporation considers it unsafe to continue operations on Barnsdall Federal #16 until location can be repaired & therefore requests BLM approval to remove rig from the drlg location.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #232359 verified by the BLM Well Information System

For APACHE CORPORATION, sent to the Carlsbad

Committed to AFMSS for processing by CHRISTOPHER WALLS on 02/05/2014 (14CRW0175SE)

Name (Printed/Typed) SORINA L FLORES

Title SUPERVISOR - DRILLING SERVICES

Signature (Electronic Submission)

Date 01/17/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By CHRISTOPHER WALLS

Title PETROLEUM ENGINEER

Date 02/05/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## **Additional data for EC transaction #232359 that would not fit on the form**

### **32. Additional remarks, continued**

We propose the drill string will be backed off below csg head, the BOPE will be nipped dwn, & a blind flange will be installed on top of csg head with a valve installed in a csg head outlet. We further propose the rig will be moved to drill Barnsdall Federal #21 (API No. 30-015-41406) while the sinkhole at Barnsdall Federal #16 is being backfilled & location can be made safe for the rig's return for resumption of operations on Barnsdall Federal #16.

When rig returns to location, blind flange will be removed from csg head, BOPE will be nipped up, we will screw back into the drillstring, TOOH, run & cement the 8-5/8" Interm csg @ 783' before drlg the 7-7/8" Prod hole to TD.