Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT						5. Lease Serial No. NMNM70895		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE – Other instructions on page 2.						7. If Unit of CA/Agreement, Name and/or No.		
I. Type of Well								
Oil Well Gas Well Other						8. Well Name and No. LOTOS B FEDERAL 1		
Name of Operator CHEVRON USA INC. contact Bob Holden email rholden@keyener.						9. API Well No. 30-015-26395		
15 Smith Rd				. Phone No. (include area code) 32-209-7374.		10. Field and Pool or Exploratory Area SAND DUNES SOUTH		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Sec 10T24S R31E Mer NMP 1980FSL 1980FWL						11. Country or Parish, State EDDY COUNTY, NM		
Sec 101245 R31E Mer NMP								
		K THE APPROPRIATE BOX	(E2) IO INDI				TER DATA	
TYPE OF SUBM		E OF ACT						
☐ Notice of Intent ✓ Subsequent Report		Acidize Alter Casing	Deepe	en rre Treat		uction (Start/Resume)	Water Shut-Off Well Integrity	
		Casing Repair		Construction	_	mplete	Other	
		Change Plans		and Abandon	·	porarily Abandon	C Onici	
Final Abandonment Notice		Convert to Injection	Plug I		·	r Disposal		
determined that the Karl, called Richard, @ 01-15-2014 - Circulate 01-16-2014- Tag @ 1 Test csg T-500psi , Pe 01-17-2014 - Sqz 120 01-20-2014 - Perf @ 4 Perf @ 0 01-21-2014 - Tag @ 2	site is ready for BLM, 12-16 as Salt Gel, Spot 1,008', Spot sks of Class 14454' establis 2360', Perf @ est inj Rate @ est inj Rate @	-2013 (First Call) of 100 sks of Class H cemer 160 sks of Class H cemert (st injection rate of 2 bpm @ C cement @ 5400' - 5200', ' n injection rate of 1.5 bpm (h injection Rate of 1.5 bpm (1037', estalish injection Ra	nt @ 11,371'- @ 8404' - 799 250 psi WOC & TAG @ 500 psi, So @ 500 psi, S te of 2 bpm @ lass C cemer	- 11,117' WOC & 15', WOC & TAG 5200' z 180 sks of Cla qz 120 sks of Cl g 250 psi , Sqz 1 t @ 721' -521', V	TAG @ 7995' ss C cemess C cen ass C cen 20 sks @ VOC & TA	ent 4454' - 4137', Wo nent @ 2600' - 2400) 1037' - 937' WOC 8 AG @ 517' Perf @ 1	OC & TAG @ 4087' WHO CE & TAG @ 923', Perf	((d)
RECEIVED						cepted as to plug	uing of the well have	t.
RECLAMATION FEB 18 2014 Sur						cepted as to plugging of the well hare. with y under bond is retained unlik		
'A. P.	FEB 1 8 2014 Sur			face restoration is completed.				
DUE 7.21-14 NMOCD ARTERIA								
14. I hereby certify that t	he foregoing is	true and correct. Name (Printed	(Typed)	7 44 6 7 7 7				
Robert Holden Titte					Agent			
Signature	hr	Iful		Date 01/29/201	14	ACCEP	'IED FUK KE	CURD
		THIS SPACE F	OR FEDE	RAL OR STA	TE OF	FICE USE		
Approved by							JAN 3 2014	=
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency.								
		BU.S.C. Section 1212, make it a resentations as to any matter with			d willfully i	o make to any departme	ent or agency of the United St	ates any false,

(Instructions on page 2)