

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008									
		1. WELL API NO. 30-015-31549												
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
		3. State Oil & Gas Lease No B-6251												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name AID 24P STATE										
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: #34										
8. Name of Operator: LRE OPERATING, LLC				9. OGRID: 281994										
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				11. Pool name or Wildcat Empire, Glorieta-Yeso (96210) Red Lake, Queen-Grayburg-San Andres ext (51300)										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	O	24	17-S	28-E		480								
BH:														
13. Date Spudded 2/1/01		14. Date T.D. Reached 2/13/01		15. Date Drilling Rig Released 2/15/01		16. Date Completed (Ready to Produce) WO: 2/16/14								
18. Total Measured Depth of Well 4265'		19. Plug Back Measured Depth 4236' CBP @ 3700'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron								
22. Producing Interval(s), of this completion - Top, Bottom, Name 2432'-3698'-Upper SA, 2728'-2976'- Upper SA, 3046'-3300' - Middle SA, 3360'-3610' - Lower SA														
23. CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED									
8-5/8"	24# J-55	631'	12-1/4"	380 sx Cl C	0'									
5-1/2"	15.5# K-55	4255'	7-7/8"	550 sx 35/65 Poz/C	0'									
				+ 260 sx C										
24. LINER RECORD				25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET								
					2-7/8"	3674'								
26. Perforation record (interval, size, and number) Upper SA: 2432'-3698', 32 holes Upper SA: 2728'-2976', 27 holes Middle SA: 3046'-3300', 30 holes Lower SA: 3360'-3610', 30 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2432'-3698'</td> <td>3212 gals 15% HCL; fraced w/84,025# Arizona & 12,305# resin coated 16/30 sand in 20# X-linked gel</td> </tr> <tr> <td>2728'-2976'</td> <td>2427 gals 15% HCL; fraced w/67,606# Arizona & 19,481# resin coated 16/30 sand in 20# X-linked gel</td> </tr> <tr> <td>3046'-3300'</td> <td>2502 gals 15% HCL; fraced w/72,599# Arizona & 23,655# resin coated 16/30 sand in 20# X-linked gel</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2432'-3698'	3212 gals 15% HCL; fraced w/84,025# Arizona & 12,305# resin coated 16/30 sand in 20# X-linked gel	2728'-2976'	2427 gals 15% HCL; fraced w/67,606# Arizona & 19,481# resin coated 16/30 sand in 20# X-linked gel	3046'-3300'	2502 gals 15% HCL; fraced w/72,599# Arizona & 23,655# resin coated 16/30 sand in 20# X-linked gel
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28. PRODUCTION				3360'-3610' 2541 gals 15% HCL, fraced w/64,215# Arizona & 2,401# resin coated 16/30 sand in 20# X-linked gel										
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Pumping									
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.								
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (corr.)								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold					30. Test Witnessed By: Jerry Smith									
31. List Attachments														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude			Longitude			NAD 1927 1983								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature <i>Mike Pippin</i>		Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 2/18/14								
E-mail Address: mike@pippinllc.com														

INSTRUCTIONS

AID 24P STATE #34 -- Recompletion to San Andres

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 726'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 957'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1530'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1926'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2228'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3627'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology