***Amendment		Contract												·
Submit To Appropriate District Office State of New Mexico Two Copies							Form C-105							
Submit To Appropriate District Office FCE VENERAL State of New Mexico Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II FED 18 2014 FED 2014 The Company of the								August 1, 2011						
811 S. First St., Artesia, NM \$8210 30-015-40646														
District III 2. Type of Lease									21431					
District V 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505									. [-	STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.				
									t de la companya de l					
4. Reason for filing: COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)								5. Lease Name or Unit Agreement Name GJ West Coop Unit						
6. Well Number: C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)														
7. Type of Comple		ORKOVER	[] DEE	PENING	□PLUGBACI	к П	DIFFEREN	IT DESEDA	/OID	OTHER	Dry l	hole		
8. Name of Operat						<u></u>	DIT I LIKE!	VI RESERV		9. OGRID	121 9 1		•	
10. Address of Ope	erator		COG OPE	RATING	LLC		. ,		-	11. Pool name	or Wi		9137	
			Illinois Av		nd, TX 79701	;			\Box	GJ; 7RVS-QN-				
12.Location Surface:	Unit Ltr L	Section 27	· Tow	nship 17S	Range .	Lot		Feet from t	he	N/S Line		from the	E/W Line	County
BH:	D	28		17S	29E 29E	┼	 	1950	\dashv	South South		357	West	Eddy Eddy
13. Date Spudded		Γ.D. Reache	l		Released	<u> </u>	16		leted	(Ready to Prod			7. Elevations (I	
02/05/13		02/24/13			03/02/13			0	4/03/	13 Dry hole		R	T, GR, etc.) 3	532' GR
18. Total Measure	10,279			19. Plug Back Measured Depth 10,279			20.	20. Was Directional Survey Made? Yes					Other Logs Run UT CCL/HNGS	
22. Producing Inte	rval(s), of th				_{ame} Yeso (Dry ho	ole)								
23.			* 2 17	CAS	ING REC	OR	D (Rep	ort all st	ring	s set in we	ell)	,		
CASING SIZ	E .	WEIGHT			DEPTH SET			LE SIZE	,	CEMENTING		CORD	AMOUN	T PULLED
13-3/8 9-5/8		48			331 1366			7-1/2 2-1/4		1.12. 500				
7		26			1300			8-3/4		300	- JA		·	
5-1/2	<u> </u>				10,144 7-7		7-7/8		900sx					
24.	T				ER RECORD				25.			IG REC		
SIZE	TOP		BOTTOM	M SACKS CEMENT			SCREE			IZE DEPTH SET PACKER SET o tubing.				KER SET
					,						1			
26. Perforation i										CTURE, CE				
4929 – 10,103	, 22 sieeve	es OP	ZIN					INTERVAL 9 – 10,10:					TERIAL USE	
4929 – 10,103 Acidize w/46,730 gals 15% NEFE, 1,719,293 Gals gel, 185,850 gals WF, 136,057# 100 mesl														
								• ••	1,023,230# 10/30 Blady Slid, 299,933# 10				,955# 16/30	
	·	 				DD		TION		CRC.				
PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Shut in -Walting on P&A							4							
Date of Test	Hours Te	sted	Choke Si	że	Prod'n For Test Period		Oil - Bb	1	Gas	- MCF		ater - Bbl		- Oil Ratio
Flow Tubing Press.	- 11		Calculate Hour Rat		24- Oil - Bbl.		Gas	Gas - MCF		Water - Bbl. Oil G		Oil Gra	ravity - API - (Corr.)	
29. Disposition of	Gas (Sold, 1	70 ised for fuel	vented, et	tc.)	<u> </u>			 	\perp		30. T	est Witn	essed By	
Shut in – Dry hole:														
31. List Attachme	nts												\$	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
I hereby certify	v that the	informati	on show	n on hot	Latitude h sides of this	s for	n is truo	and comp	leto	Longitude	f my	knowle	dge and hel	NAD 1927 1983 ief
Signature /	,			Print	ed e Kanicia C			_		ead Regulat			·-	2/12/14
F-mail Addres	s keaetil	lo@concl	o com								, ,	·J = ·		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

JINDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeasterr		Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt 314	T. Strawn	T: Kirtland	T. Penn. "B"			
B. Sält 648	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates <u>832</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen 1789	T. Silurian	T. Menefee	T. Mådison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres <u>2539</u>	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Yeso	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb.	T. Delaware Sand	T. Morrison	And the second s			
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T.	T. Entrada				
T. Wolfcamp	T.	T. Wingate	A			
T. Penn	T.	T. Chinle				
T. Cisco (Bough C)	T	T. Permian				

:					OIL OR GAS
		•			NDS OR ZONES
No. 1, from	to		. No. 3, from	to.;	·
		·	. No. 4. from	tot	
		IMPORTAN	T WATER SANDS		6.25
Include data on rate o	f water inflow and ele	evation to which w	vater rose in hole. feet		
No. 1, from	**************	to	feet		
No. 2, from		to	feet	· · · · · · · · · · · · · · · · · · ·	
No. 3, from		to	feet		
Thick	LITHOLOG	GY RECORI	D (Attach additional sheet if	necessary)	
Thick	ness		Thickness	31 145	

From	То	Thickness In Feet	Litholögy	Fror	n To	Thickness' In Feet	Lithology
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