


Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
		1. WELL API NO. <div style="text-align: right;">30-015-40646</div>
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No.

<p>4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)</p>	<p>5. Lease Name or Unit Agreement Name GJ West Coop Unit</p>
	<p>6. Well Number: 293H</p>

8. Name of Operator	COG OPERATING LLC	9. OGRID	229137
---------------------	-------------------	----------	--------

12.Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	27	17S	29E		1950	South	990	West	Eddy
BH:	D	28	17S	29E		1676	South	357	West	Eddy

13. Date Spudded 02/05/13	14. Date T.D. Reached 02/24/13	15. Date Rig Released 03/02/13	16. Date Completed (Ready to Produce) 04/03/13; Dry hole	17. Elevations (DF and RKB, RT, GR, etc.) 3532' GR
18. Total Measured Depth of Well 10,279		19. Plug Back Measured Depth 10,279	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run COMPENSATED NEUT CCL/HNGS

22. Producing Interval(s), of this completion - Top, Bottom, Name 4929 - 10,103 Yeso (Dry hole)	
--	--

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	331	17-1/2	1125sx	
9-5/8	40	1366	12-1/4	500sx	
7	26		8-3/4		
5-1/2	17	10,144	7-7/8	900sx	

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					No tubing.		

26. Perforation record (interval, size, and number) 4929 - 10,103, 22 sleeves OPEN	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
	<table border="1"> <thead> <tr> <th data-bbox="756 1308 1016 1315">DEPTH INTERVAL</th> <th data-bbox="1016 1308 1536 1315">AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td data-bbox="756 1315 1016 1323">4929 - 10,103</td> <td data-bbox="1016 1315 1536 1323">Acidize w/46,730 gals 15% NEFE, 1,719,293</td> </tr> <tr> <td data-bbox="756 1323 1016 1330"></td> <td data-bbox="1016 1323 1536 1330">Gals gel, 185,850 gals WF, 136,057# 100 mesh,</td> </tr> <tr> <td data-bbox="756 1330 1016 1338"></td> <td data-bbox="1016 1330 1536 1338">1,825,250# 16/30 Brady snd, 299,955# 16/30</td> </tr> <tr> <td data-bbox="756 1338 1016 1344"></td> <td data-bbox="1016 1338 1536 1344">CRC</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4929 - 10,103	Acidize w/46,730 gals 15% NEFE, 1,719,293		Gals gel, 185,850 gals WF, 136,057# 100 mesh,		1,825,250# 16/30 Brady snd, 299,955# 16/30		CRC
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED										
4929 - 10,103	Acidize w/46,730 gals 15% NEFE, 1,719,293										
	Gals gel, 185,850 gals WF, 136,057# 100 mesh,										
	1,825,250# 16/30 Brady snd, 299,955# 16/30										
	CRC										

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in) Shut in - Waiting on P&A
-----------------------	---	--

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 70	Casing Pressure 70	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	30. Test Witnessed By Kent Greenway
--	--


Shut in - Dry hole;	
31. List Attachments	

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

	Latitude	Longitude	NAD 1927 1983
--	----------	-----------	---------------

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Kanicia Castillo Title Lead Regulatory Analyst Date 2/12/14

E-mail Address kcastillo@concho.com

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]