

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>RECEIVED</b> <b>FEB 18 2014</b> <b>MOJO ARTESIA</b>				State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> Revised August 1, 2011			
1. WELL API NO. 30-015-41627										2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
3. State Oil & Gas Lease No. Fee										5. Lease Name or Unit Agreement Name Carlsbad Fee			
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes # 1 through #31 for State and Fee wells only)  <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										6. Well Number: I			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER													
8. Name of Operator Mack Energy Corporation										9. OGRID 013837			
10. Address of Operator P.O. Box 960, Artesia, NM 88210										11. Pool name or Wildcat Cass Draw; Bone Spring			
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County		
Surface:		P	35	22S	27E		990	South	990	East	Eddy		
BH:													
13. Date Spudded		14. Date T.D. Reached		15. Date Rig Released			16. Date Completed (Ready to Produce)		17. Elevations (OF and RKB, RT, GR, etc.)				
12/7/2013		12/16/2013		12/19/2013			1/27/2014		3085' GR				
18. Total Measured Depth of Well				19. Plug Back Measured Depth			20. Was Directional Survey Made?		Gamma Ray, Neutron, Density, Run				
9347'				9286'			NO		Lateralog, Spectral Gamma Ray				
22. Producing Interval(s), of this completion - Top, Bottom, Name 7489-9232' Cass Draw; Bone Spring													
<b>23. CASING RECORD (Report all strings set in well)</b>													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
13 3/8" H-40		48		418'		17 1/2"		470sx		None			
8 5/8", J-55		32		2035'		12 1/4"		1125sx		None			
5 1/2", L-80		17		9347'		7 7/8"		1350sx		None			
<b>24. LINER RECORD</b>													
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD					
								SIZE		DEPTH SET			
										PACKER SET			
26. Perforation record (interval, size, and number)													
7489-7624', .42, 50 holes 8221-8654', .42, 50 holes 8951-9232', .42, 50 holes													
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 7489-9232'      See C-103 for Details													
<b>28. PRODUCTION</b>													
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)					
2/3/2014		Flowing						Producing					
Date of Test	Hours Tested	Choke Size		Prod'n For Test Period		Oil - Bbl		Gas - MCF		Water - Bbl.			
2/13/14	24 hours					33		Waiting on Gasline		597			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.)			
				33		Waiting on Gasline		597		46.4			
29. Disposition of Gas (Sold, used for fuel, vented, etc) Waiting on Gasline										30. Test Witnessed By Robert C. Chase			
31. List Attachments Logs, Deviation													
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.													
33. If an on-site burial was used at the well, report the exact location of the on-site burial:													
Latitude      Longitude      NAD 1927 1983													
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature		Name				Title				Date			
Deana Weaver		Deana Weaver				Production Clerk				2.13.14			
E-mail Address dweaver@mec.com													

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1170	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 1949	T. Atoka	T. Fruitland	T. Penn. T"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzite
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2278	T. Morrison	
T. Drinkard	T. Bone Springs 5658	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 9243	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough O	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet  
 No. 2, from ..... to ..... feet  
 No. 3, from ..... to ..... feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology