Submit To Appropriate District Office Two Copies					State of New Mexico						Form C-105								
District I 1625 N. French Dr., Flobbs, NM 88240				Energy, Minerals and Natural Resources						Revised August 1, 2011									
District II 811 S. First St., Artesia, NM 88210					Oil Conservation Division						30-015-41756								
District III 1000 Rio Brazos Rd., Aztec, NM 8741 0					1220 South St. Francis Dr.							2. Type of Lo		⊠ FEE	: Di	ED/IND	IAN		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					Santa Fe, NM 87505						3. State Oil & Gas Lease No. Fee								
	LE	OR F	RECC	MPL	ETION RE	PO.	RT /	JNE	LOG										
4. Reason for fil	_											l	5. Lease Name or Unit Agreement Name Wind Fee						
⊠ COMPLET	ON REI	ORT	(Fill i	n boxes#	! =						6. Well Number:								
#33; attach this a	nd the pl				Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or osure report in accordance with 19.15.17.13.K NMAC)							2							
7. Type of Comp	WELL	$\exists w$	<u>orko</u>	VER 🔲	☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR							R OTHER							
8. Name of Oper	ator N	/lack	k Ene	ergy C	Corporation							9. OGRID 013837							
1 0. Address of C													1 1. Pool name or Wildcat						
	P.	O. E	30x 9	60, Ar	Artesia, NM 88210							Forehand Ranch; Delaware							
12. Location Surface:	Unit Lti	—	Section		Township		Range	Lot			Feet from the		N/S Line	Feet from the				County	
BH:	<u>F</u>		4		238		27E				1650	_	North	2310		West	<u> </u>	Eddy	
13. Date Spudded 14. Date T.D. Reached 11/27/2013 12/3/2013			ached	1 1 S. Date Rig Released 12/5/2013					 Date Comple 4/2014	mpleted (Ready to Prod					7. Elevations (OF and RKB, T, GR, etc.) 3138' GR				
18. Total Measur 5558'	red Depth	of W	'ell		19. I 5518	Plug Bac	k Measured Dep	oth			0. Was Directional Survey Mad						Hersliggs Run	_	
22. Producing In 5264-5456' F	terval(s), orehane	of thi	is comp nch;	oletion - T Delawa	n - Top, Bottom, Name								<i>O</i> , 1						
23.							ING RECO	ORI) (R			ng							
CASING SIZE WEIGHT LE 9 5/8", J-55 36#		HT LB./F				14 3	HOLE SIZE 14 3/4"			CEMENTING RECORD 560sx			NO AMOUNT PULLED						
7", HCP-110 26#							8 3/4"			855sx			NO						
																			_
···········													-						_
24.		J			LINER RECORD					25.			TUBING REC			CORD .			
SIZE TOP I		ВОТ	BOTTOM SACKS CEMENT			SCI	SCREEN SIZ		ZE DEPTH SE 1/8", J-55 5428'		7	PACK	ER SET						
	+								-				, J-33	342	0		-		
26. Perforation	ecord (in	iterva	ıl, size,	and nun	iber)		<u> </u>		27.	ACI	D, SHOT, I	'R/	CTURE, CE	MENT	, SQU	EEZE,	ETC.		_
,				,	e.					5264-5456'			See C-103 for Details					_	
•																	_		
5264-5456', 50 holes, .42																			
PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod, or Shut-in)																			
					duction Method (Flowing, gas lift, pumping - Size and type pump) 2 x 2 x 20' pump							,							
			Choke Size Prod'n For							Gas	Producing s - MCF Water - B			ol. Gas - Oil Ratio					
2/5/2014 24 hours			Test Period		102	2 670					2487								
Flow Tubing			essure		culated :	24-	Oil - Bbl.		l	Gas	- MCF	, \	Water - Bbl.		Oil Gra	vity - A	PI - (Cor	r.)	_
Press. Hour Rate 41 102 670 46.4								_											
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold 30. Test Witnessed By Robert C. Chase																			
3 1. List Attachments																			
Logs, Deviation 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
I hereby cert	fy that	the i	nform	ation s	hown e	on both	Latitude I sides of this	for	m is t	rue	and compl	ete	Longitude to the best o	f mv k	nowle	dge an		D 1927 1983 f	
Signature]	Dea	no	W	leau	W	~ I	Printed Name Deana	-					roduction C					2.6.14	
E-mail Addre	ss dwe	ave	r@me	ec.com											/=				
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NMOCD ARTESIA

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt 1077	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt 1736	T. Atoka	T. Fruitland	T. Penn. T"					
T. Yates	. T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand 2111	T. Morrison						
T. Drinkard	T. Bone Springs 5461	T.Todilto						
T. Abo	Т	T. Entrada	·					
T. Wolfcamp	Т.	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough Q	Т.	T. Permian						

			0.1.1	
No. 1, from	to	No. 3, from	to	
		No. 4, from		
	IMPOR'	TANT WATER SANDS ich water rose in hole.		
Include data on rate of	water inflow and elevation to whi	ch water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
	LITHOLOGY REC	CORD (Attach additional sheet i	f necessary)	

	From	То	Thickness In Feet	Lithology .	From	То	Thickness In Feet	Lithology
		٠.		4				
			•					
	•	,						
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