

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 12/11/13
⁴ API Number 30-015-40827	⁵ Pool Name Harroun Ranch; Delaware	⁶ Pool Code 30212
⁷ Property Code 39533	⁸ Property Name Harroun Trust 31	⁹ Well Number 5H

II. ¹⁰ Surface Location

UL or lot no. P	Section 31	Township 23S	Range 29E	Lot Idn	Feet from the 330	North/South line South	Feet from the 1299	East/West line East	County Eddy
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¹¹ Bottom Hole Location

UL or lot no. A	Section 30	Township 23S	Range 29E	Lot Idn	Feet from the 2314	North/South line South	Feet from the 689	East/West line East	County Eddy
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 12/11/13	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
159639	Genesis Crude Oil 919 Milam, Ste 2100 Houston, TX 77002	Oil
020809	Regency Field Services, LLC 500 West Texas Ave, Ste 920 Midland, TX 79701	Gas

RECEIVED

FEB 20 2014

NMOCD ARTESIA

IV. Well Completion Data

²¹ Spud Date 7/14/13	²² Ready Date 12/11/13	²³ TD 13433' / 6433	²⁴ PBDT 13430'	²⁵ Perforations 6765' - 13382'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	400'	638 sx CI C; Circ 8 bbls		
12-1/4"	9-5/8"	2778'	1380 sx CI C; Circ 10 bbls		
8-3/4"	5-1/2"	13433'	3005 sx H; Circ 36 bbls		
	Tubing: 2-7/8"	6225.3'			

V. Well Test Data

³¹ Date New Oil 1/11/14	³² Gas Delivery Date 1/11/14	³³ Test Date 1/11/14	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 0 psi	³⁶ Csg. Pressure 0 psi
³⁷ Choke Size	³⁸ Oil 512 bbl	³⁹ Water 1794 bbl	⁴⁰ Gas 1678 mcf		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Megan Moravec

Printed name:

Megan Moravec

Title:

Regulatory Compliance Analyst

E-mail Address:

megan.moravec@dvn.com

Date:

2/19/2014

Phone:

OIL CONSERVATION DIVISION

Approved by:

JD Adams

Title:

Dist 11 Supervisor

Approval Date:

2/20/14

Provide "As Drilled" C102