State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

Oil Conservation Division

Submit one copy to appropriate District Office

District IV					20 South St.			Į.	AMENDED RE		
1220 S. St. Fran		*			Santa Fe, N		NDIZATION	TO TO	ANCRODE		
Operator n	I. I		<u> 181 FC</u>	JK ALI	LOWABLE	AND AUTHO	PRIZATION 2 OGRID Nun		ANSPORT		
Doyon Enorm	. Oroduction	Compar	ov I D					6137			
Devon Energy 333 West She		-		02			³ Reason for Filing Code/ Effective Date NW / 12/11/13				
⁴ API Numbe			I Name		"		J	⁶ Pool C			
30-015	5-40827				Harroun Ranch	n; Delaware			30212		
⁷ Property C		8 Pro	perty Nan	ne					⁹ Well Number		
	533 rface Loca	ation			Harroun T	rust 31			5H		
Ul or lot no.	Section To		Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line County		
Р	31	235	29E		330	South	1299	East			
11 Bot	ttom Hole	Location	on	<u> </u>					,		
UL or lot		ownship	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line County		
no. A	30	235	29E		2314	South	689	East	Eddy		
12 Lse Code	13 Producing			onnection	15 C-129 Pern	nit Number 16 0	C-129 Effective I	Date 1	⁷ C-129 Expiration Da		
S	Code F	ā.	12/	ate 11/13					,		
	and Gas T	ranspo	rters								
18 Transpor OGRID						porter Name			²⁰ O/G/W		
159639			and Address						Oil		
6.498.40010. At 17.71884. NO. 1.1.		Genesis Crude Oil					0.2		OII		
		919 Milam, Ste 2100 Houston, TX 77002									
020809		Regency Field Services, LLC							Gas		
7.20		500 West Texas Ave, Ste 920 Midland, TX 79701									
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137 337.11	10 14										
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-		•	•		13433'/6438 13430'		6765' - 13382'		Drie, Me		
	le Size										
			Casing	& Tubin	g Size		et		Sacks Cement		
17-					g Size	²⁹ Depth S	et		Sacks Cement		
				13-3/8"	g Size		et		Sacks Cement sx Cl C; Circ 8 bbls		
12-	-1/2" -1/4"			13-3/8"	g Siże	²⁹ Depth S 400'	et	638	sx CI C; Circ 8 bbls		
12-	-1/2"				g Size	²⁹ Depth S	et	638			
				13-3/8"	g Size	²⁹ Depth S 400'	et	638 1380	sx CI C; Circ 8 bbls		
	-1/4"			13-3/8" 9-5/8" 5-1/2"		²⁹ Depth S 400' 2778'	et	638 1380	sx Cl C; Circ 8 bbls sx Cl C; Circ 10 bbls		
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