State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division

AMENDED	REPORT

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District IV 1220 S. St. Fran	ncis Dr	Santa Fe.	NM 87	7505		20 South St.					, 🗆 4	AMENDED REPO	R7	
	I.					Santa Fe, N LOWABLE			RIZATION	то	TRANS	PORT		
Operator name and Address									² OGRID Nui				_	
LINN Operating Inc. 600 Travis, Suite 5100										269324 3 Reason for Filing Code/ Effective Date				
Houston, TX									New Well	milg	Code/ Effe			
⁴ API Number ⁵ Pool Name 30 - 015-41656 Grayburg Jackson; SR-Q-G-SA											Pool Code 509			
⁷ Property C	Code	_	⁸ Proj	perty Nan							Well Numb	er		
309562 II. ¹⁰ Su	rface I	Locatio	State on	AZ						60	0			
Ul or lot no. M	Section 16		nship	Range 31E	Lot Idn M	Feet from the 330	North/Sor	uth Line	Feet from the 729	East W	/West line	.County Eddy		
	ttom I		ocatio		141							- Dady		
UL or lot	Section		nship	Range	Lot Idn	Feet from the	North/So	uth line	Feet from the	East	/West line	County		
no.														
¹² Lse Code	1	Producii thod Co	_	l	Gas ion Date	¹⁵ C-129 Peri	nit Numbe	r ¹⁶ (C-129 Effective	Date	¹⁷ C-1	29 Expiration Date		
III. Oil		as Tra	nspoi	rters										
¹⁸ Transpor OGRID						¹⁹ Transpoi and Ad						²⁰ O/G/W		
278421				Но		er Refining & M 10 Desta Dr. S	& Marketing Company LLC				0			
Z/0421	7.86	<i>.i</i>				Midland,		est			9,774,857	-war warang pagana ang pagana an	÷).	
		<u> </u>			,	Frontier Fie	ld Services				10.			
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IV. Wel			Ready			²³ TD	²⁴ PB	TD	²⁵ Perforat	ions		²⁶ DHC, MC	_	
12/3/13		_/-,	12~			4013'	399		3478'-37	86'	20.			
	ole Size			²⁸ Casing	g & Tubir	ıg Size		Depth S	et			ks Cement	_	
	2 1/4		8 5/8				406'			400				
7:7/8			5 1/2			4012'			700					
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													_	
V. Well	Toot I)oto												
31 Date New				ery Date	ate 33 Test Date		³⁴ Test Length		h 35 Tbg. 1		essure	³⁶ Csg. Pressure		
1/17/14 1		1/19/1	1/19/14 1/27/14		1/27/14	24		45			45			
³⁷ Choke S 0	ize		³⁸ Oil 14		39	Water 510	1	40 Gas	• • • • • • • • • • • • • • • • • • • •			41 Test Method P	_	
⁴² I hereby certify that the rules of the Oil Conservation Division have														
been complied	l with an	id that th	ne info	rmation gi	ven above				OIL CONSER	VAIIC	IN DIVISIO	JIN .		
complete to the best of my knowledge and belief. Signature:					·	Approved b	v: 4	b) .						
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Printed name: Laura A. Mor	eno		-			·	Title:	t /1	(ALL O	4/1	ior			
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