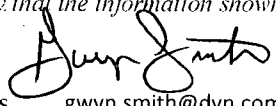


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011					
		1. WELL API NO. 30-015-40515					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Onyx PWU 29 6. Well Number: 8H					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED FEB 20 2014 WMOCD ARTESIA </div>					
8. Name of Operator Devon Energy Production Company, L.P.							
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102		9. OGRID 6137 11. Pool name or Wildcat Scanlon Draw; Bone Spring					
12. Location Surface: Unit Ltr Section Township Range Lot Feet from the N/S Line Feet from the E/W Line County BH:	P 29 19S 29E 830 South 330 East Eddy M 29 19S 29E 811 South 332 West Eddy						
13. Date Spudded 10/5/13	14. Date T.D. Reached 10/29/13	15. Date Rig Released 10/30/13					
		16. Date Completed (Ready to Produce) 12/10/13					
		17. Elevations (DF and RKB, RT, GR, etc.) 3276 GL					
18. Total Measured Depth of Well 11400 MD, 7022 TVD		19. Plug Back Measured Depth 11364					
		20. Was Directional Survey Made? Yes					
		21. Type Electric and Other Logs Run Gamma Ray Log; Compensated Neutron Log					
22. Producing Interval(s), of this completion - Top, Bottom, Name 7,105'-11,349', Bone Spring							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13-3/8"	48	300	17-1/2"	770 sks cmt C	TOC @ surf		
9-5/8"	40	3217	12-1/4"	970 sks cmt D	TOC @ surf		
5-1/2"	20	11400	8-3/4"	2,240 sks cmt H	TOC @ surf		
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8" L-80	6796	
26. Perforation record (interval, size, and number) 7,105' - 11,349', total 360 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7,105'-11,349' Acidize and frac in 10 stages. See detailed summary attached.			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
12/10/13		Pumping			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/27/13	24			958	1505	1011	1571
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
460 psi	675 psi						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By	
31. List Attachments Directional Survey, Logs							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude				Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed Name		Title		Date	
		Gwyn Smith		Regulatory Compliance Analyst		2/18/2014	
E-mail Address							
gwyn.smith@dvn.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from N/A to N/A
No. 2, from N/A to N/A
No. 3, from N/A to N/A
No. 4, from N/A to N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology