1 3					•													
Submit To Appropriate District Office Two Copies				State of New Mexico							Form C-105							
Two Copies <u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources						Revised August 1, 2011								
District II					~ •							I. WELL API NO. 30-015-40822						
811 S. First St., Artesia, NM 88210 District III						Conserva						30-015-40822           2. Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				1220 South St. Francis Dr. Santa Fe, NM 87505							STATE EFEE FED/INDIAN							
1220 S. St. Francis										3. State Oil & Gas Lease No.								
4. Reason for fil		ETIO	N OR F	KECU	INIPL	ETION RE	POF		INL	LOG		5. Lease Nam					COLUMN STATE	
	c			// h . h	1 112 1	С. Ос. с. I.Б.		. 1.5				Diamond P	WU 2					
	ION REPO	DRT (140	in boxes.	es #1 through #31 for State and Fee wells only)							6. Well Numl	)er:	Γ	RF	ECEI	VED		
				Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or bsure report in accordance with 19.15.17.13.K NMAC)						5H		}						
7. Type of Com	pletion:											<b>—</b>			F	EBZI	2014	
8. Name of Open		WORKC	OVER L	□ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR						R OTHER 9. OGRID								
	Devon	Energy	Product	ction Company, L.P.						9. CORD 6137 NMOCD ARTESIA				<u>ITESIA I</u>				
10. Address of O	perator										1	11. Pool name	or W	Ideal				
	333 W Unit Ltr	est Sher		enue, C Townsi		ma City, OK 7	73102			Feet from	14.0	N/S Line				ne Spring	Country	
12.Location		Section				Range	LOI		_		-		гее			e E/W Line County		
BH:	D		22 22		95 95	29E 29E	+			725 680		North		330 346		West East	Eddy Eddy	
13. Date Spudde	A d 14. Dat	U. T.D. Re				Released			16.			North (Ready to Prod	Luce)	340	17. El	levations (DF		
11/3/13		12/28/	30			11/21/13						/18/14				iR, etc.)	3332 GL	
18. Total Measured Depth of Well     19. Plug Back Measured Depth     20. Was Directional Surv							I Survey Made'	?	21. 1	'ype El	lectric and Of	her Logs Run						
11320	MD, 708	7.54 TVI	D	11317				Yes			s G			Gamma Ray				
22. Producing In	terval(s), of	this com	pletion - 1	l l'op, Bot	tom, Na	ime										_		
			-	336-11	302, B	one Spring												
23.	-	117516	VED IN /			ING REC	OR	<b>D</b> (R			ring			0000			DULLED	
CASING SI 13-3/8"		WEIG	HT LB/I 48#	/FT.         DEPTH SET           250'					HOLE SIZE 17-1/2"			CEMENTING RECORD AMOUNT PULLED 400 sx CIC ; circ 223 sx				PULLED		
9-5/8"			40#	3405'				12-1/4"		1340 sx CIC; circ 5 t								
5-1/2"			17#	11320'					8-3/4"		2155 sx Cl+	l; cir	c 32 s>	: sx				
															-			
24.	I				LINI	ER RECORD					25.	T	UBI	NG RE	CORI	D		
SIZE	TOP		BOT	ТОМ		SACKS CEM	IENT	SCR	EEN	J	SIZ		DI	EPTH S		PACKE	ER SET	
	_							-			·	2-7/8" L-80	+	66	73'			
26. Perforation	1 record (int	erval, size	e, and nur	nber)				27.	ACI	D. SHOT	, FR	ACTURE, CE	MEN	IT. SQ	UEEZ	ZE, ETC.		
									TH	INTERVAI		AMOUNT A						
	73	36 - 113	02, tota	l 360 h	oles		<b>DD</b>			36-11302		Acidize a	nd frac	in 10 stag	ges. See	detailed summa	ry attached.	
28. Date First Produc	ction		Product	ion Meth	od IFIc	wing, gas lift, p				<b>FION</b>	<b>7</b> 1	Well Status	Pro	1. or Sh	ut-in)		<u> </u>	
	18/14						-	0			· ·				ć	cing		
Date of Test	Hours	Fested	I Cho	ke Size		Flowi Prod'n For	ng	Oil -	Bbl		Ga	s - MCF	W	r ater - B	Produ bl.		Dil Ratio	
2/8/14		24				Test Period			5	517		2433		9	72		4705.9	
Flow Tubing	Casing	Pressure		culated 2				Gas - MCF							· - API - (Cori			
Press. 600 psi	6	80 psi	Hou	ir Rate														
29. Disposition o			fuel, vent	ed, etc.)									30. T	est Wi	nessec	i By		
31. List Attachm	ents				Sc	old		· · · · ·										
								al Sur		Logs								
32. If a temporar				•			•	•••	it.									
33. If an on-site h	ournal was u	sed at the	: well, rep	ort the e	xact loc		site bū	irial:	_			r				N.I. 1.1	1097 LOOT	
I hereby certi	fy that the	e inform	nation sl	town o			form	i is tr	ue a	nd comp	lete	Longitude 10 the best o	f my	know	ledge		D 1927 1983	
	nega	-			F	Printed		n Mor							-		2/20/2014	
E-mail Addre			oravec@		om		0					2 1				-		
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# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	m New Mexico	Northwestern	New Mexico
Salt - 300			
Tansil - 1195			
Yates - 1317			
Delaware - 3630			
Bone Spring - 4910			
1st Bone Spring - 7260			

#### OIL OR GAS SANDS OR ZONES

No. 1, from	N/A	to	N/A	No. 3, from	N/A	to	N/A
No. 2, from	N/A	to	N/A	No. 4, from	N/A	to	N/A

### **IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

 No. 1, from
 to
 feet

 No. 2, from
 to
 feet

 No. 3, from
 to
 feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

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