Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161 Energy, 1625 N. French Dr., Hobbs, NM 88240	Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 01L CONSERVATION DIVISION 1220 South St. Francis Dr.		30-015-41986
		5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		RDX 16
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 25
2. Name of Operator RKI EXPLORATION & PRODUCTION		9. OGRID Number 246289
3. Address of Operator		10. Pool name or Wildcat
	900, OKC, OK 73102	BRUSHY DRAW; DELAWARE, E
4. Well Location		
Unit Letter J : 1650 feet from the SOUTH line and 1790 feet from the EAST line		
Section 16 Township 26S Range 30E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
GR 3083'		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☒		
DOWNHOLE COMMINGLE		
CLOSED-LOOP.SYSTEM		
OTHER: OTHER: OTHER: OTHER: OTHER: I OTHER: OTHE		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
INTERMEDIATE CASING SUNDRY		
On 2/21/2014 drilled hold 12-1/4" to depth of 3482'		
Ran 9.625" 40# K-55 casing, Float @ 3434', Shoe @ 3481'		
Lead: 1000 sks of 35/65 Poz/C 12.9# 1.92 yield		
Tail: 200 sks Class C 14.8#, 1.33 yield		
Circ 20 bbls 58 sks to surface		
displaced 260 bbls		
Tail: 200 sks Class C 14.8#, 1.33 yield Circ 20 bbls 58 sks to surface displaced 260 bbls test lines at 2000 psi CECEIVED MAR 05 2014 NMOCD ARTESIA		
		Coped
]	
Spud Date: 2/16/2014	Rig Release Date: n/a	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE	TITLE Regulatory Analyst	DATE 2/27/14
Type or print name Heather Brehm	E-mail address: hbrehm@rkix	xp.com PHONE: 405-949-2221
For State Use Only		
$\mathcal{A}(1)$		
APPROVED BY: (/ // Conditions of Approval (if any):		