

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Mewbourne Oil Company PO Box 5270 Hobbs, NM 88241		² OGRID Number 14744
		³ Reason for Filing Code/ Effective Date New Well / 02/18/14
⁴ API Number 30 - 015 - 41448	⁵ Pool Name WC-015 S262728A Wolfcamp (Gas)	⁶ Pool Code 98017
⁷ Property Code 39958	⁸ Property Name Owl Draw 23 DM Fed Com	⁹ Well Number 1H

II. ¹⁰ Surface Location

Ul or lot no. M	Section 14	Township 26S	Range 27E	Lot Idn	Feet from the 375	North/South Line South	Feet from the 990	East/West line West	County Eddy
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¹¹ Bottom Hole Location

UL or lot no. M	Section 23	Township 26S	Range 27E	Lot Idn	Feet from the 344	North/South line South	Feet from the 625	East/West line West	County Eddy
¹² Lse Code F	¹³ Producing Method Code Flowing	¹⁴ Gas Connection Date 02/18/14	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
35246	Shell Trading US Co. PO Box 4604 Houston, TX 77210-4604	O
298751	Regency Energy Partners 301 Commerce Street Suite 700 Ft. Worth, TX 76102	G
	RECEIVED MAR 04 2014 NMOCD ARTESIA	

IV. Well Completion Data *We are asking for an exemption from tubing at this time.*

²¹ Spud Date 08/26/13	²² Ready Date 02/18/14	²³ TD 14900' 10091	²⁴ PBDT 14847'	²⁵ Perforations 10293' - 14847'	²⁶ DHC, MC
²⁷ Hole Size 17 1/2"	²⁸ Casing & Tubing Size 13 3/4"	²⁹ Depth Set 417'	³⁰ Sacks Cement 440		
12 1/4"	9 3/4"	2127'	650		
8 3/4"	7"	10195'	1000		
6 1/4"	4 1/2" Liner	9957' - 14860'	TOL @ 14860'		

V. Well Test Data

³¹ Date New Oil 02/18/14	³² Gas Delivery Date 02/18/14	³³ Test Date 02/21/14	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure NA	³⁶ Csg. Pressure 3875
³⁷ Choke Size 20/48	³⁸ Oil 163	³⁹ Water 1818	⁴⁰ Gas 3179	⁴¹ Test Method Flowing	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Jackie Lathan			OIL CONSERVATION DIVISION		
Printed name: Jackie Lathan			Approved by: [Signature]		
Title: Regulatory			Title: Dist Supervisor		
E-mail Address: jlathan@mewbourne.com			Approval Date: 3/6/2014		
Date: 02/28/14		Phone: 575-393-5905			