		c	OCD Artesia				
Form 11005-CEIVED (August 2007) FEB 2 8 2014 UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
					5. Lease Serial No. NMNM07260		
NMOCD bo hotrise this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 8910085010		
1. Type of Well □ Oil Well 🛛 Gas Well 🗖 Other					8. Well Name and No. INDIAN HILLS UNIT 44		
2. Name of Operator Contact: DAVID STEWART OXY USA WTP LIMITED PTNRSHIP E-Mail: david_stewart@oxy.com					9. API Well No. 30-015-32656-00-S1		
3a. Address	3b. Phone No. (include area code) Ph: 432-685-5717)	10. Field and Pool, or Exploratory INDIAN BASIN-UPPER PENN ASSOC			
MIDLAND, TX 79710-0250 Fx: 432- 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						1.0	
4. Location of well <i>[Footage, Sec.,]</i> Sec 33 T21S R24E NWSE Lo			11. County or Parish, and State EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTIO						
Notice of Intent					ion (Start/Resume)	U Water Shut-Off	
🛛 Subsequent Report	Alter Casing Casing Repair	—	ture Treat Construction	Reclama		Well Integrity Other	
Final Abandonment Notice	Change Plans			-	arily Abandon		
_			U Water D				
Attach the Bond under which the wo following completion of the involved	Iocations and measured and true vertical depths of all pertinent markers and zones. In file with BLM/BIA. Required subsequent reports shall be filed within 30 days le completion or recompletion in a new interval, a Form 3160-4 shall be filed once requirements, including reclamation, have been completed, and the operator has RECLAMATION I. RIH & set CIBP @ 7966'. DUF_7-16-14						
1/9/14 RIH w/ tbg & tag CIBP to 7368', M&P 40sx CI H cmt,	@ 7966', circ hole w/ 10# PUH, WOC.	MLF, M&P 3	55sx CL H cmt, 0	Calc TOC 77	74'. PUH		
1/10/14 RIH & tag cmt @ 710							
1/13/14 Pressure test csg to 5 5101', EIR @ 1-1/2BPM @ 40	00#, tested good, POOH 00#, M&P 60sx CL C cmt,	w/ tbg. RIH SI-0#, WOC	& perf @ 5595',	Liabi	pt@l as to pluggin hty under bond is se restoration is c	retained antit	
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission # For OXY USA WT mitted to AFMSS for proces	P LIMITED P	NRSHIP, sent to NIFER MASON of	the Carlsbac 02/19/2014 (14KMS7664SE)		
Name (Printed/Typed) DAVID STEWART			Title SR. REGULATORY ADVISOR Accepted for record				
Signature (Electronic Submission)			Date 01/17/2014				
	THIS SPACE FO						
Approved By ACCEPTED			JAMES A AMOS TitleSUPERVISOR EPS Date			Date 02/24/2014	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsba				
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a		erson knowingly and	willfully to ma	ke to any department of	agency of the United	
cance any raise, neurous or naudulent.	and the second s						
** BLM REV	ISED ** BLM REVISED	D** BLM R	EVISED ** BLI		** BLM REVISE	D **	

Additional data for EC transaction #232358 that would not fit on the form

32. Additional remarks, continued

1/14/14 RIH & tag cmt @ 5432', PUH to 3904', M&P 40sx CL C cmt w/ 2% CaCl2, PUH, WOC.

1/15/14 RIH & tag cmt @ 3621', PUH to 2960', M&P 45sx CL C cmt w/ 2% CaCl2, PUH, WOC. RIH & tag cmt @ 2645', PUH to 1889', M&P 40sx CL C cmt, PUH, WOC.

1/16/14 RIH & tag cmt @ 1610', PUH to 314', M&P 35sx CL C cmt w/ 2% CaCl2, PUH, WOC. RIH & tag cmt @ 135', POOH. RIH & perf @ 60', EIR @ 1BPM @ 500# w/ no returns, M&P total 50sx CL C cmt, circ to surface. NDBOP, top off csg, RDPU.