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	FEB 20 2	014	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLSCO			SS'AL	5. Lease Serial No. NMNM54290	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				<ol> <li>If Unit or CA/Agreement, Name and/or No.</li> <li>8. Well Name and No.</li> </ol>	
1. Type of Well         ☑ Oil Well       □ Gas Well         □ Other				NORTH BRUSHY DRAW FED 35 3H	
2. Name of Operator Contact: HEATHER D BREHM RKI EXPLORATION & PROD LLC E-Mail: HBREHM@RKIXP.COM				9. API Well No. 30-015-40185-00-X1	
3a. Address 210 PARK AVE SUITE 900 OKLAHOMA CITY, OK 7310	Phone No. (include area code) 405-996-5769		10. Field and Pool, or Exploratory CORRAL CANYON UNKNOWN		
4. Location of Well (Footage, Sec., 7			11. County or Parish, and State		
Sec 35 T25S R29E SESW 330FSL 1980FWL				EDDY COUNTY, NM	
<i>i</i>					
12. CHECK APPI	ROPRIATE BOX(ES) TO INC	DICATE NATURE OF N	OTICE, REF	PORT, OR OTHER	DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	C Acidize	Deepen		n (Start/Resume)	□ Water Shut-Off
Subsequent Report	□ Alter Casing	Fracture Treat	Reclamation		Well Integrity
	Casing Repair	□ New Construction			Other Drilling Operations
Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	Plug and Abandon Plug Back	Temporar Water Dis	-	<u> </u>
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) PRODUCTION SUNDRY On 08/20/2013 drilled hole 8.750" to 7500 <sup>+</sup> Ran 266 joints of 5-1/2" LTC csg, DVD tool set @7469 <sup>+</sup> Cement STAGE 1: 440 sks PVL + 1.3% (BWOW) PF44+5% PF174+.5% PF606+.1% PF153+.4% PF13+.4PPS PF46 13.0# YIELD 1.48 H2O 7.563 STAGE 2: 505 sks PVL_1.3% (BWOW) PF44+5% PF174+.5% PF606+.1% PF153+.4% PF13+.4PPS PF46 13.0# YIELD 1.48 H2O 7.563					
14. I hereby certify that the foregoing i	Electronic Submission #23054	0 verified by the BLM Well	Information \$	System	
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 01/28/2014 (14JLD180					
Name (Printed/Typed) HEATHE	Title REGUL	ATORY ANA	LYST		
Signature (Electronic	Submission)	Date 12/27/20	)13		
	THIS SPACE FOR FI	EDERAL OR STATE (	OFFICE US	E	
ACCEPT	JAMES A A TitleSUPERVIS			Date 02/15/2014	
Conditions of approval, if any, are attached certify that the applicant holds legal or exwhich would entitle the applicant to cond	ct lease				
Title 18 U.S.C. Section 1001 and Title 43	for any person knowingly and		e to any department or ac	ency of the United	
States any false, fictitious or fraudulent	statements or representations as to any	matter within its jurisdiction.			

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## Additional data for EC transaction #230540 that would not fit on the form

## 32. Additional remarks, continued

Circulated hole to surface Tubing 2 7/8", 230 joints L-80, tag at 7469', pick up 30' to 7439'

Perf 8 Stages (5704'-7206' Total Fluid to recover job: 15,705 Total Sand Placed Job: 959,420 lbs Plugs: 5,500? CBP 6,010? CFP 6,200? CFP 6,360? CFP 6,550? CFP 6,550? CFP 6,750? CFP 7,044? CFP 7,188? CFP PBTD: 7,448? 11/21/2013 ESP EOT @5612' PUMP INTAKE @5637' SENSOR @5663' TP 60 psi, BVBN Choke, 405 bw, 0 bo, 0 mcf, 2.9% load recovered, water chlorides 17,000 ppm, FOP 5290?