Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artesla

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No.

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| SUNDRY NOTICES AND REPORTS ON WELLS | |
|---|--|
| Do not use this form for proposals to drill or to re-enter an | |
| abandoned well. Use form 3160-3 (APD) for such proposals. | |

| | I. Use form 3160-3 (APD) fo | 6. If Indian, Allottee or Tribe Name | | | | | | | |
|---|---|---|-----------------------------------|--|-----------------------|---------------------|--|--|--|
| SUBMIT IN TRI | | 7. If Unit or CA/Agreement, Name and/or No. | | | | | | | |
| 1. Type of Well | 8. Well Name and No. | | | | | | | | |
| ☑ Oil Well ☐ Gas Well ☐ Oth | DA VINCI 7 FEDERAL COM 5H | | | | | | | | |
| Name of Operator CIMAREX ENERGY COMPAI | 9. API Well No. 30-015-41621-00-X1 | | | | | | | | |
| 3a. Address 600 NORTH MARIENFELD S MIDLAND, TX 79701 | TREET SUITE 600 3b. Ph | (include area code) 0-1964 | | 10. Field and Pool, or Exploratory WILDCAT | | | | | |
| 4. Location of Well (Footage, Sec., T | , R., M., or Survey Description) | | | 11. County or Parish, and State | | | | | |
| Sec 7 T25S R27E SWSW 300 32.081687 N Lat, 104.131281 | | | | EDDY COUNTY, NM | | | | | |
| 12. CHECK APPE | ROPRIATE BOX(ES) TO IN | DICATE | NATURE OF 1 | NOTICE, RE | EPORT, OR OTHER | R DATA | | | |
| TYPE OF SUBMISSION | | TYPE OI | TYPE OF ACTION | | | | | | |
| □ Notice of Intent | ☐ Acidize | □ Deep | en · | ☐ Product | ion (Start/Resume) | ☐ Water Shut-Off | | | |
| _ | ☐ Alter Casing | ☐ Fract | ure Treat | ☐ Reclama | ation | ■ Well Integrity | | | |
| Subsequent Report | □ Casing Repair | □ New | Construction | ☐ Recomp | lete | Other | | | |
| ☐ Final Abandonment Notice | ☐ Change Plans | Plug | and Abandon | □ Tempor | arily Abandon | Drilling Operations | | | |
| | ☐ Convert to Injection ☐ | | Back | ☐ Water D | Pisposal | | | | |
| Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 11/26/13 Spud Well TD 17 1/2" Surface Hole @ 465'. Ran 13 3/8" 48#, J-55 ST&C Casing @ 465'. 11/27/13 Mix & Pump cmt: 495 sxs of Class C cmt, 14.8 ppg, 1.35 yld. Circ 125 sxs of cmt to surface. WOC 24+ hrs. 11/28/13 TD 12 1/4" Hole @ 1929'. Ran 9 5/8" 36#, J-55 LT&C casing @ 1929'. Mix & Pump Lead cmt: 350 sxs of Class C cmt, 12.9 ppg, 1.93 yld. Tail cmt: 180 sxs of Class C cmt, 14.8 ppg, 1.33 yld. Circ 145 sxs of cmt to surface. WOC 18 hrs. 11/30/13 Test casing to 1500 psi for 30 min, ok. 12/10/13 TD Well @ 11750'. Accorded for record NMOCD ARTESIA | | | | | | | | | |
| 14. I hereby certify that the foregoing is Comm Name (Printed/Typed) DEYSLFA | Electronic Submission #2313 For CIMAREX ENERGY hitted to AFMSS for processing | COMPAN | Y OF CO, sent t IY DICKERSON (| o the Carlsba | ad I (14JLD1872SE) | | | | |
| Trainer Times Typesy BETOTTE | | | THE DIVILEN | NG TECTIVITY | CIAN | | | | |
| Signature (Electronic | Submission) | | Date 01/08/2 | 014 | | | | | |
| | THIS SPACE FOR F | EDERA | L OR STATE | OFFICE US | SE | | | | |
| _Approved_By_ACCEPT Conditions of approval, if any, are attache | ED | JAMES A TitleSUPERVIS | | | Date 02/15/2014 | | | | |
| certify that the applicant holds legal or eq which would entitle the applicant to condi | uitable title to those rights in the subj | Office Carlsba | d | | | | | | |

Additional data for EC transaction #231388 that would not fit on the form

32. Additional remarks, continued

12/11/13 Ran 5 1/2 17# P-110, BT&C/LT&C @ 11747'.
12/13/13 Mix & Pump Lead cmt: 590 sxs of Class C cmt, 10.8 ppg, 3.66 yld. Tail cmt: 1375 sxs of Class H cmt, 14.2 ppg, 1.31 yld. Circ 199 sxs of cmt to surface.
12/14/13 Rig Release.