Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	BUREAU OF LAND MANAGEMENT						July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS						5. Lease Serial No. NMNM01165		
	Do not use thi	s form for proposals to II. Use form 3160-3 (AP	!	6. If Indian, Allottee or Tribe Name				
	SUBMIT IN TRI	PLICATE - Other instruc	arsa sida	7. If Unit or CA/Agreement, Name and/or				
1.	Type of Well ☐ Gas Well ☐ Oth	ner		8. Well Name and No. HENRY 8 IL FEDERAL 1H			ERAL 1H	
2.	Name of Operator MEWBOURNE OIL COMPAN		JACKIE LATI newbourne.com		9. API Well No. 30-015-41781-00-X1			
Ph: 575				(include area cod 3-5905 -6252	de)	10. Field and Pool, or Exploratory WINCHESTER		
	Location of Well (Footage, Sec., T	., R., M., or Survey Description		11. County or Parish, and State				
Sec 8 T20S R29E NESE 1750FSL 150FEL 32.585417 N Lat, 104.088595 W Lon				EDDY COUN			/, NM	
	12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
	TYPE OF SUBMISSION			TYPE OF ACTION				
	Notice of Intent	☐ Acidize	☐ Deep	oen ·	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent		☐ Alter Casing	□ Frac	ture Treat	□ Reclam	ation	■ Well Integrity	
			ew Construction Recomp		olete	Other		
					arily Abandon	Drilling Operations		
		☐ Convert to Injection ☐ Plu		g Back		Disposal		
	If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  12/24/13 TD 8 3/4" hole. Ran 8327' of 7" 26# P110 BT&C csg. Cemented with 650 sks Class Lite Class C (60:40:0) w/additives. Mixed @ 12.0 #/g w/2.12 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.21 yd. Plug down @ 2:30 AM 12/24/13. Circ 159 sks of cmt to the pit. Set wellhead slips w/130k#. Tested csg spool pack-off to 3000#. Tested BOPE to 3000# & Annular to 1500#. At 12:30 P.M. 12/25/13, tested csg to 1500# for 30 minutes, held OK. Drilled out with 6 1/8" bit.							
	Chart & schematic attached.					RECE	•	
Bond on file: NM1693 nationwide & NMB000919			Med for is	aprol	FEB 2	<b>0</b> 2014		
(C) MADOD 3/6					3)6/14	8	Į.	
NMOCD ARTESY						MARIN III		
14	. I hereby certify that the foregoing is	Electronic Submission #	231369 verifie	i by the BLM ₩	Vell Information	n System	<del></del>	
	Comm	POF MEWBOO nitted to AFMSS for proces	sing by JOHN	PAŃY, sent to NY DICKERSOI	the Carlsbad N on 01/31/2014	4 (14JLD1871SE)		
	Name (Printed/Typed) JACKIE L	ATHAN		Title AUTH	ORIZED REF	RESENTATIVE		
	Signature (Electronic	Submission)		Date 01/08	/2014	·		
_		THIS SPACE FO	OR FEDERA	L OR STAT	E OFFICE U	SE		
Ar	DEPTOYED BY ACCEPT	ED		JAMES A	A AMOS /ISOR EPS		Date 02/15/2014	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Office Carlsbad						. —		
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## Additional data for EC transaction #231369 that would not fit on the form

32. Additional remarks, continued



## WELDING • BOP TESTING NIPPLE UP SERVICE • DOP LIFTS • TANDE; MUD AND GAS SEPARATORS

Lovington, NM • 575-398-4540

Company: Man Doutie	Date: 12-1	24-17	Invoice # <u>13.62537</u>
lease: Hanny & Il Folker	( <sup>cl)</sup> / ( Drilling Contractor:	Buccom	Rig # 5/2/41
Plug Size & Type: 11 CZ 7	_ Drill Pipe Size	∑ Tester: /	Mathew Davis
Required BOP:	Installed BOP:	and the second second	
*Appropriate Chaing Valve Must Be Open During BOP Test*		* Check Valve Mur	st Be Open/Disabled To Test Kill Line Valves
Pipe Rams #12  #11 #10 #9  Pipe Rams #17  #11 #10 #9  Pipe Rams #17  #17 #18  Pipe Rams #17	#26  #3  #4  #5  #6  #8B  #1  #1  #1  #1  #1  #1  #1  #1  #1  #	*** W	Dart Valve #19  Stand Pipe Valve #24  #22  #23  TIW Valve #18  Pump Valve #18

TEST #	ITEMS TESTED	TEST LENGTH	LOWIPSI	HIGH PSI	REMARKS
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