E	UNITED STATES EPARTMENT OF THE IN UREAU OF LAND MANAG NOTICES AND REPOR is form for proposals to c II. Use form 3160-3 (APD		Artesia CEIV EB 20 and A	2014	OMB N	APPROVED 0. 1004-0135 July 31, 2010 or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				· .	7. If Unit or CA/Agreement, Name and/or No. 8910195770		
1. Type of Well Gas Well Other					8. Well Name and No. S LOCO HILLS 24		
2. Name of Operator Contact: DAVID STEWART OXY USA INCORPORATED					9. API Well No. 30-015-03530-00-S1		
5 GREENWAY PLAZA STE 110 Ph: 43 HOUSTON, TX 77046-0521			e area code)		10. Field and Pool, or Exploratory LOCO HILLS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State				
Sec 30 T18S R29E NWNE 6			EDDY COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NAT	URE OF N	IOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent		Deepen	,		on (Start/Resume)	U Water Shut-Off	
Alter Casing		—		Reclama		U Well Integrity	
	Casing Repair			Recomp		Other	
Final Abandonment Notice	Change Plans	Plug and A			-	1-3-14	
13. Describe Proposed or Completed O If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for	ally or recomplete horizontally, g ork will be performed or provide t d operations. If the operation resu , bandonment Notices shall be filed final inspection.)	ive subsurface location ne Bond No. on file with lts in a multiple compl	s and measu th BLM/BIA etion or reco	red and true ve . Required sub mpletion in a n ing reclamation	rtical depths of all pertin sequent reports shall be ew interval, a Form 316 , have been completed,	ent markers and zones. filed within 30 days i0-4 shall be filed once and the operator has	
12/19/2013 RU PU, unhang p			ri V	ionepiculas to pia Tobility under 500	gging of the well bore. Id is retained writh		
12/20/2013 Pressure test csg	to 500#, tested good, POC)H w/ rods & pump	, MDWH, I	NU BOP	inface costoration	is completed.	
12/23/2013 POOH w/ tbg, RI 50sx CL C cmt, POOH, WOO		I & tag CIBP @ 22	55', circ ho	ole w/ 10# M	ILF, M&P		
12/24/2013 RIH & tag cmt @	1513', PUH to 1355', M&P	25sx CL C cmt, PL	JH, WOC.				
12/30/2013 RIH & tag cmt @	945', POOH. RIH & set pk	r @ 345', RIH & pe	erf @ 800',	pump truck	broke	LATE FOR A B A	
down. ADD READER 316/14					NECI DUE	AMATION 7.2 -1 4	
14. I hereby certify that the foregoing Com Name (Printed/Typed) DAVID S	Electronic Submission #2 For OXY USA nitted to AFMSS for processi	NCORPORATED, s	ent to the KERSON o	Carlsbad	(14JNC0164SE)		
Signature (Electronic	Date	01/07/20)14				
	THIS SPACE FO	R FEDERAL OR	STATE	OFFICE US	SE .		
Approved By ACCEPTED			JAMES A AMOS TitleSUPERVISOR EPS Date 02/16/2014				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			e Carlsbad				
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a c statements or representations as to	rime for any person knop any matter within its	wingly and jurisdiction.	willfully to ma	ke to any department or	agency of the United	
** BLM RE\	/ISED ** BLM REVISED	** BLM REVISE	D ** BLM	REVISED	** BLM REVISEI	D **	

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Additional data for EC transaction #231210 that would not fit on the form

32. Additional remarks, continued

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12/31/2013 Set pkr @ 335', EIR @ 2BPM W/ communication between 4-1/2" & 2-3/8", move pkr to 730', M&P 35sx CL C cmt, displace to bottom of pkr, WOC.

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1/2/2014 RIH & tag cmt @ 630', POOH. RIH & set pkr @ 30', RIH & perf @ 452', M&P 120sx CL C cmt, POOH, WOC.

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1/3/2014 RIH & tag cmt @ 68', ND BOP, M&P 15sx CL C cmt, circ to surf. RDPU.